

The Port Authority of New York and New Jersey Port Department 2018 Multi-Facility Emissions Inventory

Cargo Handling Equipment
Heavy-Duty Diesel Vehicles
Railroad Locomotives
Commercial Marine Vessels



**THE PORT AUTHORITY
OF NY & NJ**



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The Port Authority of New York and New Jersey

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TABLE OF CONTENTS

EXECUTIVE SUMMARY ES-1
 ES.1 Trends in Emissions..... ES-1
 ES.2 Emission Estimates and Comparison to Regional Emissions ES-4

SECTION 1: INTRODUCTION 1
 1.1 Approach 2
 1.1.1 Pollutants..... 2
 1.1.2 Facilities 3
 1.1.3 Major Changes in 2018..... 4
 1.2 Report Organization by Section..... 4
 1.3 Summary of Results..... 4
 1.4 Overall Comparison of PANYNJ Emissions 5
 1.5 Comparison of 2018 Emissions with Earlier Emissions Inventories 8

SECTION 2: CARGO HANDLING EQUIPMENT 11
 2.1 Emission Estimates 12
 2.2 Cargo Handling Equipment Emission Comparisons..... 13
 2.2.1 Comparisons with County and Regional Emissions..... 13
 2.2.2 Comparisons with Prior Year Emission Estimates..... 16
 2.3 Methodology 17
 2.3.1 Data Collection..... 17
 2.3.2 Emission Estimating Model..... 17
 2.4 Description of Cargo Handling Equipment 19

SECTION 3: HEAVY-DUTY DIESEL VEHICLES..... 23
 3.1 Heavy-Duty Diesel Vehicle Emission Estimates..... 23
 3.1.1 On-Terminal Emissions..... 24
 3.1.2 On-Road Emissions..... 25
 3.2 HDDV Emission Comparisons by County and Region..... 25
 3.2.1 Comparisons with County and Regional Emissions..... 26
 3.2.2 Comparisons with Prior Year Emission Estimates..... 27
 3.3 Heavy-Duty Diesel Vehicle Emission Calculation Methodology..... 30
 3.3.1 Data Acquisition..... 31
 3.3.2 Emission Estimating Methodology..... 33
 3.4 Description of Heavy-Duty Diesel Vehicles 36
 3.4.1 Operational Modes..... 36
 3.4.2 Vehicle Types..... 37

SECTION 4: RAIL LOCOMOTIVES.....	39
4.1 Locomotive Emission Estimates.....	39
4.2 Locomotive Emission Comparisons	40
4.2.1 Comparisons with County and Regional Emissions.....	40
4.2.2 Comparisons with Prior Year Emission Estimates.....	43
4.3 Locomotive Emission Calculation Methodology	44
4.3.1 Line Haul Emissions.....	44
4.3.2 Switching Emissions.....	49
4.4 Description of Locomotives	51
4.4.1 Operational Modes.....	51
4.4.2 Locomotives.....	52
SECTION 5: COMMERCIAL MARINE VESSELS.....	54
5.1 CMV Emission Estimates	55
5.2 CMV Emission Comparisons	57
5.2.1 Ocean Going Vessel Emission Comparisons with County and Regional Emissions	57
5.2.2 Tug and Tow Boat Emission Comparisons with County and Regional Emissions	60
5.2.3 Comparison of OGV Emissions with Prior Year Emission Estimates	61
5.3 CMV Emission Calculation Methodology.....	65
5.3.1 Data Sources.....	65
5.3.1.1 Ocean-Going Vessels.....	66
5.3.1.2 Assist Tugs (Harbor Craft).....	69
5.3.1.3 Towboats/Pushboats (Harbor Craft).....	69
5.3.2 Emission Estimating Methodology.....	69
5.3.2.1 OGV Main Engines	70
5.3.2.2 OGV Fuel Correction Factors and Emission Factors.....	70
5.3.2.3 OGV Auxiliary Engines Load Defaults.....	72
5.3.2.4 OGV Auxiliary Boilers	74
5.3.2.5 Assist Tugs, Towboats, Pushboats (Harbor Craft).....	76
5.4 Description of Marine Vessels and Vessel Activity.....	78
5.4.1 Ocean-Going Vessels.....	78
5.4.2 Assist Tugs, Towboats, Pushboats.....	81

LIST OF FIGURES

Figure ES.1: Port Related Emissions Relative to TEU Throughput.....	ES-1
Figure ES.2: Map of 8-Hour Ozone Nonattainment Areas for New York, Northern New Jersey, Long Island, and Connecticut.....	ES-4
Figure ES.3: Map of NYNJLINA Counties Included in Regional Comparison.....	ES-5
Figure ES.4: Mobile Source Emissions at PANYNJ Marine Terminals Contribution to NYNJLINA and Local Air Emissions.....	ES-7
Figure 1.1: Location of the Port Authority of New York & New Jersey Marine Terminals... 3	
Figure 1.2: Mobile Source Emissions at PANYNJ Marine Terminals Contribution to NYNJLINA and Local Air Emissions.....	6
Figure 1.3: Port Related Emissions Relative to TEU throughput.....	10
Figure 2.1: Distribution of CHE Emissions	12
Figure 2.2: PANYNJ Marine Terminals CHE Percent Contribution to Local Air Emissions	15
Figure 2.3: CHE Emissions Relative to TEU Throughput	17
Figure 2.4: Equipment Count by Fuel Type	20
Figure 2.5: Population Distribution of CHE, by Number and Percent	21
Figure 2.6: Example Yard Tractor.....	22
Figure 2.7: Example Straddle Carrier.....	22
Figure 2.8: Example Forklift	22
Figure 2.9: Example Top Loader.....	22
Figure 2.10: Example Empty Container Handler	22
Figure 3.1: PANYNJ Marine Terminals HDDV Percent Contribution to Local Air Emissions	27
Figure 3.2: HDDV Emissions Relative to TEU Throughput.....	29
Figure 3.3: HDDV Emission Estimating Process	30
Figure 3.4: Changes in Distribution of Model Years.....	33
Figure 3.5: HDDV with Container.....	38
Figure 3.6: HDDV - Bobtail.....	38
Figure 4.1: PANYNJ Marine Terminals Locomotive Percent Contribution to Local Air Emissions	42
Figure 4.2: Locomotive Emissions Relative to On-dock Lifts.....	44
Figure 4.3: Example Switching Locomotives at On-Dock Rail Facility.....	52
Figure 4.4: Example Switching Locomotive	53
Figure 4.5: Example Line Haul Locomotive.....	53
Figure 5.1: Outer Limit of Study Area.....	55
Figure 5.2: PANYNJ Marine Terminals OGV Percent Contribution to Local Air Emissions	59
Figure 5.3: PANYNJ Marine Terminals Harbor Craft Percent Contribution to Local Air Emissions	61
Figure 5.4: OGV Emissions Relative to TEU Throughput	64
Figure 5.5: Bulk Carrier.....	79
Figure 5.6: Containership at Berth	79
Figure 5.7: Cruise Ship	80
Figure 5.8: Car Carrier.....	80
Figure 5.9: Tanker.....	81
Figure 5.10: Tugboat.....	81

LIST OF TABLES

Table ES.1: Trends in Emissions over Inventory Years, tpy and %	ES-2
Table ES.2: Emission Summary by Source Category, tons per year	ES-6
Table 1.1: Emission Summary by Source Category, tpy	4
Table 1.2: Emission Summary by Source Category, %	5
Table 1.3: Port Authority Emissions by County, tpy.....	7
Table 1.4: Summary of NYNJLINA Emissions by County, tpy	8
Table 1.5: Trends in Emissions over Inventory Years, tpy and %	9
Table 2.1: CHE Emissions by Equipment Type, tpy	12
Table 2.2: Comparison of PANYNJ Marine Terminals CHE Emissions with State and NYNJLINA, tpy	13
Table 2.3: Summary of CHE Criteria Pollutant Emissions by County, tpy	14
Table 2.4: CHE Trends in Emissions over Inventory Years, tpy and %.....	16
Table 2.5: MOVES/NONROAD Engine Source Categories	18
Table 2.6: MOVES/NONROAD Equipment Category Population List	18
Table 2.7: Cargo Handling Equipment Characteristics	20
Table 2.8: CHE Diesel Engine Tier Count	21
Table 3.1: Total Marine Terminal Emission Estimates, tpy	23
Table 3.2: Summary of Total HDDV On-Terminal Emissions, tpy.....	24
Table 3.3: Summary of HDDV On-Terminal Driving Emissions, tpy	24
Table 3.4: Summary of HDDV On-Terminal Idling Emissions, tpy.....	24
Table 3.5: Summary of HDDV On-Road Emissions by State, tpy.....	25
Table 3.6: Comparison of PANYNJ Marine Terminals HDDV Emissions with State and NYNJLINA Emissions, tpy	26
Table 3.7: Summary of Heavy-Duty Diesel Vehicle Emissions by County (on-terminal and on-road), tpy	26
Table 3.8: HDDV Trends in Emissions Over Inventory Years, tpy and %	28
Table 3.9: Summary of Reported On-Terminal Operating Characteristics.....	31
Table 3.10: HDDV Emission Factors (g/hr and g/mi).....	35
Table 3.11: Maritime Facilities by Type of HDDV Operation	36
Table 4.1: Locomotive Emission Estimates, tpy.....	39
Table 4.2: Comparison of PANYNJ Marine Terminals Locomotive Emissions with State and NYNJLINA Emissions, tpy.....	40
Table 4.3: Summary of Locomotive Emissions by County, tpy	41
Table 4.4: Locomotive Trends in Emissions over Inventory Years, tpy and %.....	43
Table 4.5: Line-Haul Locomotive Emission Factors.....	45
Table 4.6: Line-Haul Train Length Assumptions.....	46
Table 4.7: Line-Haul Train Container Capacities.....	47
Table 4.8: Line-Haul Train Schedules and Throughput.....	47
Table 4.9: Line-Haul Train Gross Weight.....	48
Table 4.10: Line Haul Locomotive Ton-Mile and Fuel Use Estimates	49
Table 4.11: Switching Locomotive Emission Factors	50
Table 5.1: OGV Emissions by Vessel Type, tpy	56
Table 5.2: OGV Emissions by Emission Source Type, tpy.....	56
Table 5.3: OGV Emissions by Operating Mode, tpy	56
Table 5.4: Assist Tug/Towboat (Harbor Craft) Emissions, tpy	57

Table 5.5: Comparison of PANYNJ Marine Terminals CMV Emissions with State and NYNJLINA Emissions, tpy	57
Table 5.6: Summary of PANYNJ Marine Terminals OGV Emissions by County, tpy	58
Table 5.7: Summary of PANYNJ Marine Terminals Harbor Craft Emissions by County, tpy	60
Table 5.8: OGV Trends in Emissions over Inventory Years, tpy and %.....	63
Table 5.9: Harbor Craft Trends in Emissions over Inventory Years, tpy and %.....	65
Table 5.10: Vessel Movements for the Port Authority Marine Terminals	67
Table 5.11: Average Dwell Times at Berth, hours	68
Table 5.12: Assist Tug Operating Data and Assumptions.....	69
Table 5.13: Fuel Correction Factors (unitless).....	71
Table 5.14: OGV Emission Factors (g/kW-hr)	71
Table 5.15: OGV GHG Emission Factors (g/kW-hr).....	72
Table 5.16: OGV Auxiliary Engine Load by Mode, kW.....	73
Table 5.17: Cruise Ship Auxiliary Engine Load, kW	74
Table 5.18: Auxiliary Boiler Load Defaults by Mode, kW	75
Table 5.19: Auxiliary Boiler Load Defaults by Mode for Diesel Electric Vessels, kW.....	76
Table 5.20: Assist Tug Emission Factors, g/kW-hr	77
Table 5.21: Towboat Emission Factors, g/kW-hr.....	77
Table 5.22: Distribution of Harbor Craft Engines by Tier.....	78

LIST OF ACRONYMS

A	activity
Act	activity, hours
AIS	automatic identification system
BSFC	brake specific fuel consumption
CF	control factor
CHE	cargo handling equipment
CH ₄	methane
CMV	commercial marine vessel
CO	carbon monoxide
CO ₂	carbon dioxide
CO ₂ e	carbon dioxide equivalents
CSX	CSX Transportation, a US railroad
CVI	Clean Vessel Incentive Program
E	emissions
ECA	North American Emissions Control Area
EF	emission factor
EI	emissions inventory
EPA	United States Environmental Protection Agency
EPAMT	Elizabeth Port Authority Marine Terminal
ESI	Environmental Ship Index
FCF	fuel correction factor
GCT Bayonne	Global Container Terminal at the Port Jersey Port Authority Marine Terminal
GCT New York	Global Container Terminal at Howland Hook Marine Terminal on Staten Island
GHGs	greenhouse gases
g/hp-hr	grams per horsepower hour
g/mi	grams per mile
g/hr	grams per hour
g/MMGTM	grams of emissions per million gross ton-miles
GTM	gross ton-miles
GVWR	gross vehicle weight rating
GWP	global warming potential
HDDV	heavy-duty diesel vehicle
HFO	heavy fuel oil
hp	horsepower
hp-hr	horsepower hour
IMO	International Maritime Organization
kW	kilowatt
LF	load factor
LPG	liquefied petroleum gas
MDO	marine diesel oil
MOBILE6.2	EPA's prior on-road vehicle emission estimating model
MOVES2014a	EPA's new-generation motor vehicle emission estimating model
NO _x	oxides of nitrogen
N ₂ O	nitrous oxide
NEI	National Emissions Inventory
NJCCC	New Jersey Clean Cities Coalition
NJDEP	New Jersey Department of Environmental Protection
nm	nautical miles
NONROAD	EPA MOVES modeling option for non-road mobile emission sources

LIST OF ACRONYMS, CONT

NYCDOT	New York City Department of Transportation
NYNJHS	New York/New Jersey Harbor System
NYNJLINA	New York/New Jersey Long Island Non-Attainment Area
OGV	ocean-going vessel
PANYNJ	Port Authority of New York and New Jersey
PM ₁₀	particulate matter less than 10 microns in diameter
PM _{2.5}	particulate matter less than 2.5 microns in diameter
PNCT	Port Newark Container Terminal
ppm	parts per million
R-1	US Surface Transportation Board annual report
RAT	Regional Air Team
RFID	radio frequency identification
SCC	source classification code
SFC	specific fuel consumption
SO ₂	sulfur dioxide
TEUs	twenty-foot equivalent units
tonnes	metric tons
tons	short tons
tpy	tons per year
ULSD	ultra-low sulfur diesel
VBP	Vessel Boarding Program
VOCs	volatile organic compounds
VMT	vehicle miles traveled

EXECUTIVE SUMMARY

The purpose of this emissions inventory (EI) report is to present and explain the estimates of air emissions generated in 2018 by mobile emission sources associated with the marine terminal activities linked to facilities maintained by the Port Authority of New York and New Jersey (Port Authority or PANYNJ) and leased to private terminal operators. These mobile emission sources include land-based mobile sources (cargo handling equipment, heavy-duty diesel vehicles, and locomotives) and marine mobile sources or commercial marine vessels (ocean-going vessels and harbor craft). This 2018 EI report is an update of the 2017 Multi-Facility Emissions Inventory and one of a series of such reports evaluating and documenting changes in emissions associated with these facilities over time.

ES.1 Trends in Emissions

Although the primary purpose of the 2018 calendar year emissions inventory report is to provide an update to the emission estimates presented in the previous 2017 inventory report, the report also discusses additional findings. The report includes emissions estimated for the previous years' inventories back to 2006, adjusted to account for emission estimating changes from year to year so the previous years' estimates are comparable to the current year estimates. The following figure and table show the year-to-year emission changes, based on the emission estimates that have been adjusted to account for methodology changes.

Figure ES.1 graphically illustrates the changes in port-wide emissions of NO_x, PM₁₀, SO₂ and CO₂ between the 2006 baseline emissions inventory and the 2018 update, with emission trend lines superimposed over the annual TEU throughput (in millions). The figure shows that although TEU throughput has increased and for the first time surpassed 7 million TEUs in 2018, emissions are lower overall than in 2006.

Figure ES.1: Port Related Emissions Relative to TEU Throughput

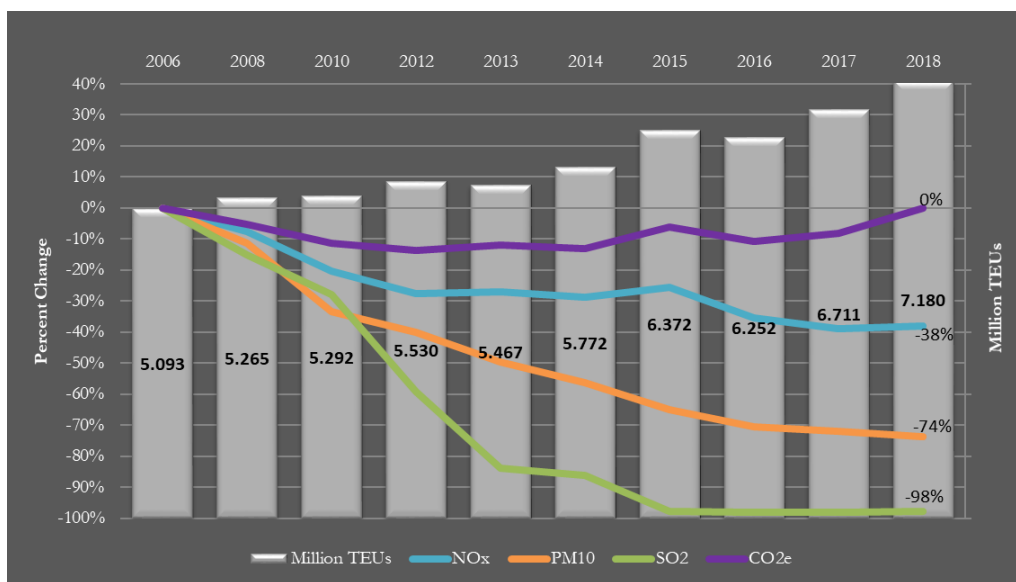


Table ES.1 summarizes the emissions in each year for which an inventory was developed and the percent change relative to 2018. The emissions listed for prior years have been adjusted to account for methodology changes that have occurred as inventory methods or data sources have improved, so they may not be the same as the emissions originally reported for these years in the relevant emissions inventory reports. Methodology changes are discussed in each emission source category section. In this table, a negative percent change reflects a reduction in emissions while a positive percent change represents an increase in emissions.

Table ES.1: Trends in Emissions over Inventory Years, tpy and %

Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO_{2e}	Million TEUs
Tons per year, with adjustments								
2018	5,499	206	191	326	1,239	91	684,281	7.180
2017	5,431	219	204	335	1,198	79	629,951	6.711
2016	5,735	230	214	363	1,272	78	621,239	6.252
2015	6,607	275	257	413	1,445	90	653,362	6.372
2014	6,331	343	305	390	1,341	560	606,583	5.772
2013	6,491	395	357	408	1,448	646	613,859	5.467
2012	6,442	469	413	402	1,423	1,647	592,695	5.530
2010	7,087	523	453	377	1,341	2,906	607,362	5.292
2008	8,213	694	598	421	1,640	3,418	648,531	5.265
2006	8,890	783	669	481	1,746	4,025	685,659	5.093
Percent change relative to 2018 - tons per year								
2017 - 2018	1%	-6%	-7%	-3%	3%	15%	9%	7%
2016 - 2018	-4%	-11%	-11%	-10%	-3%	17%	10%	15%
2015 - 2018	-17%	-25%	-26%	-21%	-14%	1%	5%	13%
2014 - 2018	-13%	-40%	-37%	-17%	-8%	-84%	13%	24%
2013 - 2018	-15%	-48%	-47%	-20%	-14%	-86%	11%	31%
2012 - 2018	-15%	-56%	-54%	-19%	-13%	-94%	15%	30%
2010 - 2018	-22%	-61%	-58%	-14%	-8%	-97%	13%	36%
2008 - 2018	-33%	-70%	-68%	-23%	-24%	-97%	6%	36%
2006 - 2018	-38%	-74%	-71%	-32%	-29%	-98%	0%	41%

The following overall conclusions can be drawn from Table ES.1 and Figure ES.1:

- Port Authority throughput increased by 7% in 2018 as compared to the previous year (2017) and it was higher by 41% in 2018 as compared to the baseline year (2006). Please note that 2018 was another record throughput year for PANYNJ and for the first time surpassed the 7 million TEU mark.
- Port Authority maritime emissions of oxides of nitrogen (NO_x) related to the Port Authority marine terminals were 1% higher in 2018 than in 2017, and 38% lower than in 2006. On an emissions-per-TEU basis, emissions in 2018 were 5% lower than the 2017 estimates and 56% lower than the 2006 estimates.

- Port Authority maritime emissions of particulate matter less than 10 microns (PM₁₀) related to the Port Authority marine terminals were 6% lower in 2018 than in 2017 and 74% lower than in 2006. On an emissions-per-TEU basis, emissions in 2018 were 12% lower than the 2017 estimates and 81% lower than the 2006 estimates.
- Port Authority maritime emissions of particulate matter less than 2.5 microns (PM_{2.5}) related to the Port Authority marine terminals were 7% lower in 2018 than in 2017 and 72% lower than in 2006. On an emissions-per-TEU basis, emissions in 2018 were 10% lower than the 2017 estimates and 79% lower than the 2006 estimates.
- Port Authority maritime emissions of volatile organic compounds (VOCs) related to the Port Authority marine terminals were 3% lower in 2018 than in 2017 and 33% lower than in 2006. On an emissions-per-TEU basis, emissions in 2018 were 10% lower than the 2017 estimates and 52% lower than the 2006 estimates.
- Port Authority maritime emissions of carbon monoxide (CO) related to the Port Authority marine terminals were 3% higher in 2018 than in 2017 and 30% lower than in 2006. On an emissions-per-TEU basis, emissions in 2018 were 3% lower than the 2017 estimates and 50% lower than the 2006 estimates.
- Port Authority maritime emissions of sulfur dioxide (SO₂) related to the Port Authority marine terminals were 15% higher in 2018 than in 2017 and 98% lower than in 2006. On an emissions-per-TEU basis, emissions in 2018 were 8% higher than the 2017 estimates and 98% lower than the 2006 estimates.
- Emissions of greenhouse gases¹ (GHG), presented as carbon dioxide equivalent (CO₂e), related to the Port Authority marine terminals were 9% higher in 2018 as in 2017 and no change compared to 2006. On an emissions-per-TEU basis, emissions in 2018 were 2% higher than the 2017 estimates and 29% lower than the 2006 estimates.

Despite the 41% increase in TEU throughput since 2006, the overall emissions were lower in 2018 as compared to 2006. Key reasons for the emission reductions are listed below and include regulatory items, voluntary actions, and measures from the PANYNJ Clean Air Strategy² that have been implemented to date.

- In 2018, the North American Emissions Control Area³ (ECA) continued in effect. The ECA requires vessels to burn low sulfur fuel while transiting within 200 nm of the North American coast. The use of fuels with sulfur content of 0.1% or less significantly reduces SO₂, NO_x and PM emissions from OGV.
- In 2018, cruise ships at one of the cruise terminals continued to use shore power which reduces at-berth OGV emissions for all pollutants.
- The PANYNJ Clean Vessel Incentive (CVI) Program⁴ continued in 2018. The CVI program provides financial incentive to OGVs that comply with Vessel Speed Reduction (VSR) and those that exceed the current vessel emission standards through the Environmental Ship Index (ESI).

¹ Greenhouse gases limited to the fuel combustion-related gases carbon dioxide (CO₂), nitrous oxide (N₂O), and methane (CH₄).

² https://www.panynj.gov/about/pdf/PANYNJ_CAS_2014_FINAL2.pdf

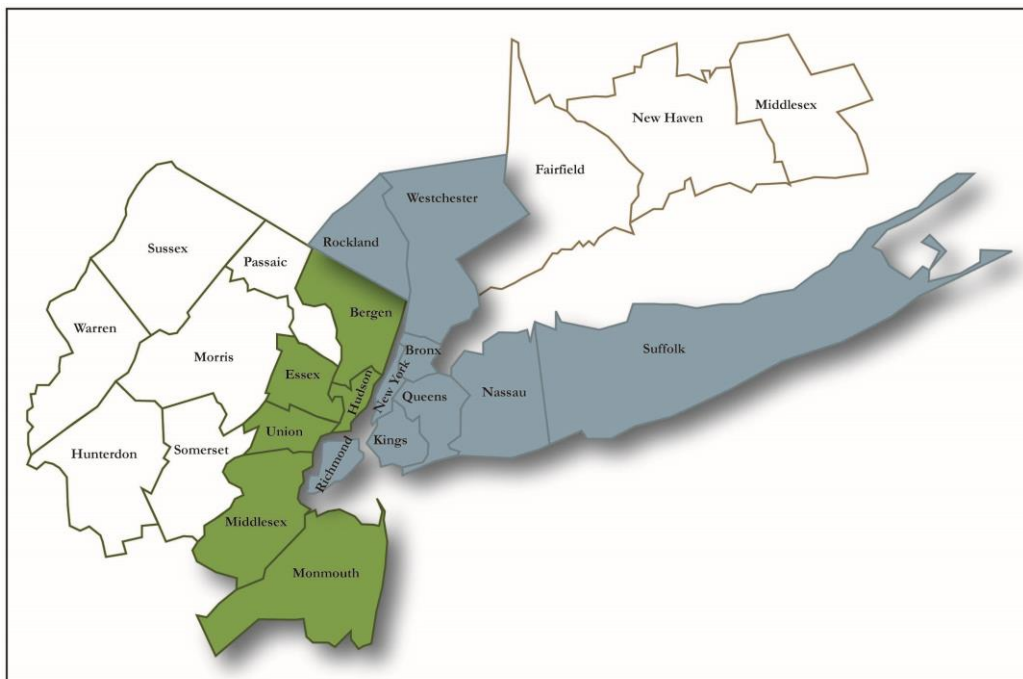
³ <https://www.epa.gov/regulations-emissions-vehicles-and-engines/designation-north-american-emission-control-area-marine>

⁴ <https://www.panynj.gov/about/clean-vessel-incentive-program.html>

The marine terminals are located in several of the counties in the states of New Jersey and New York that are within an area that has been called the New York/New Jersey/Long Island Non-Attainment Area (NYNJLINA) in the series of maritime emissions inventories developed by the Port Authority. The NYNJLINA counties that have been included in the emissions inventories do not include all counties in the current non-attainment area but were recognized by the multi-agency Regional Air Team (RAT), of which the Port Authority is a member, as an appropriate boundary within which to conduct a series of marine-industry related emissions inventories that initially looked at the year 2000 commercial marine vessel fleet. Subsequent inventories have been focused on these counties as a means of maintaining consistency with prior reporting and because they remain relevant areas within which to estimate and track emissions related to the Port Authority marine terminals.

Figure ES.3 shows the counties in the nonattainment area for the 2008 and 2015 8-hr ozone standard with shading that highlights the counties included in this emissions inventory for emissions comparison to regional emissions.

Figure ES.3: Map of NYNJLINA Counties Included in Regional Comparison



The following counties are included in the emissions inventory and are included in the emissions comparisons:

New Jersey Counties

- Bergen
- Essex
- Hudson
- Middlesex

- Monmouth
- Union

New York Counties

Bronx	Queens
Kings	Richmond
Nassau	Rockland
New York	Suffolk
Orange	Westchester

Including only these selected New Jersey and New York counties for the comparison of PANYNJ maritime emissions against regional emissions is not only consistent with past studies but is also more realistic in emphasizing the local contribution of emissions to the immediate port community counties. Comparing against all counties in the non-attainment area would dilute the relative contribution of marine terminal-related emissions and would include counties where marine terminal-related emissions do not occur to any significant degree, such as the Connecticut counties. Orange County is the only county included in the emissions inventory and the regional emissions that is not within the current nonattainment area.

The 2018 PANYNJ emission estimates are summarized below. Table ES.2 presents the criteria pollutant and CO_{2e} emissions by source category, the total PANYNJ emissions, the total emissions in the NYNJLINA⁶ in tons per year, and the percentage that the PANYNJ emissions made up of the total NYNJLINA emissions in 2018. Comparing 2018 PANYNJ emissions to the latest 2014 National Emissions Inventory (NEI) is not a complete like-to-like comparison since they are different inventory years which represent different activity levels, and due to the different sulfur content for ECA compliance between 2014 and the present. However, the comparison serves to generally illustrate the relative contribution of the emission sources covered by this inventory to total emissions in the area.

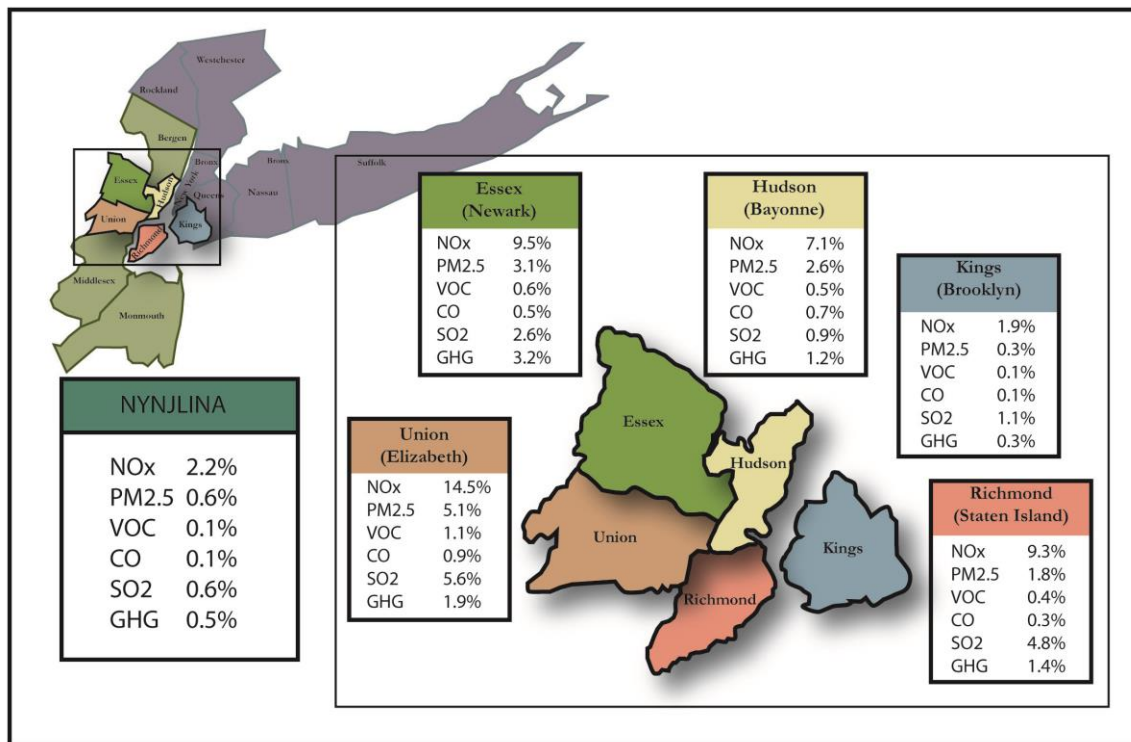
Table ES.2: Emission Summary by Source Category, tons per year

Source Category	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Cargo Handling Equipment	441	31	30	45	287	0.9	118,100
Heavy-Duty Diesel Vehicles	1,882	94	86	122	516	2.9	338,022
Railroad Locomotives	320	11	11	24	68	0.3	25,812
Ocean-Going Vessels	2,443	52	48	118	243	86.5	173,488
Harbor Craft	413	17	16	17	125	0.2	28,859
Total PANYNJ Emissions	5,499	206	191	326	1,239	90.9	684,281
NYNJLINA Emissions	233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943
PANYNJ Percentage	2.4%	0.3%	0.6%	0.1%	0.1%	0.6%	0.5%

⁶ Criteria pollutant emissions are primarily from the 2014 National Emissions Inventory, downloaded Nov 2019. <https://www.epa.gov/air-emissions-inventories/2014-national-emissions-inventory-nei-data>
Greenhouse gas emissions are from the 2011 and 2008 National Emissions Inventories, with stationary and area sources coming from the 2008 Inventory because they are not provided by the 2011 or 2014 Inventory. <https://www.epa.gov/air-emissions-inventories/2011-national-emissions-inventory-nei-data>
<https://www.epa.gov/air-emissions-inventories/2008-national-emissions-inventory-nei-data>

The following figure illustrates the PANYNJ percentage of emissions in the context of the NYNJLINA emissions (table on the left of the figure) and the percentage that PANYNJ emissions make up of all emissions in the local counties of Essex, Union, Richmond, Kings, and Hudson.

Figure ES.4: Mobile Source Emissions at PANYNJ Marine Terminals Contribution to NYNJLINA and Local Air Emissions



SECTION 1: INTRODUCTION

Goods from all over the world enter and leave the United States through the largest port complex on the East Coast of North America, the Port of New York and New Jersey (the Port). The Port includes many marine terminals, five of which are under the aegis of the Port Authority of New York and New Jersey (the Port Authority or PANYNJ).⁷

This inventory does not include emissions from activities linked to the various marine terminals that are entirely privately owned and operated, as they are not under the aegis of the Port Authority in any way. This inventory also does not include emissions linked to the Port Authority’s non-maritime facilities, such as airports, bridges and tunnels.

This report furthers ongoing efforts by the Port Authority’s Port Department to assess and evaluate air emissions associated with the Port Authority’s marine terminals, including emissions from cargo handling equipment (CHE), heavy-duty diesel vehicles (HDDV, also known as drayage trucks), locomotives, and commercial marine vessels (CMV), which include ocean going vessels (OGV) and harbor craft. The Port Authority’s marine terminals are within an area known as the New York/Northern New Jersey/Long Island Ozone Non-Attainment Area (NYNJLINA). The NYNJLINA includes counties in the designated New York/Northern New Jersey/Long Island/Connecticut ozone non-attainment area and also includes most of the counties designated by the U.S. Environmental Protection Agency (EPA) in 2005 as a maintenance area for particulate matter 2.5 microns or less in diameter (PM_{2.5}).⁸

The purpose of this 2018 emissions inventory is to update the emission estimates presented in the 2017 emissions inventory with a focus on the five Port Authority marine terminals. This current study has evaluated the CHE, HDDV, railroad locomotive, and CMV emission source categories for the year 2018, which allows for a comparison with the earlier emission estimates for those source categories. The goals of this emissions inventory include:

- Estimate the contribution to overall emissions in the NYNJLINA attributable to CHE, HDDV, locomotives, and CMV associated with the five Port Authority marine terminals;
- Illustrate trends over time in emissions associated with the five Port Authority marine terminals;
- Reflect, to the extent feasible, the effects of voluntary measures initiated by the Port Authority and their tenants to reduce emissions; and
- Continue to help support a case to obtain funding through grants and other programs for enhancing air quality within the NYNJLINA through targeted port-industry related emission reduction initiatives.

⁷ The terminals are listed and discussed below in subsection 1.1.2 Facilities.

⁸ In December of 2012, New Jersey submitted a request to the EPA for re-designation to attainment of the annual 24-hour standards. On August 13, 2013, the USEPA re-designated New Jersey’s 13 nonattainment counties to attainment for the annual and the 24-hr NAAQS, effective September 4, 2013, <https://www.nj.gov/dep/baqp/aas.html#annualpm>

1.1 Approach

Methods used to collect data and to estimate and report emissions from the emission source categories are typical of the approach taken by Starcrest, in concert with the EPA and other regulators, for port emissions inventories. The report compares emissions related to terminal operations, including visiting vessels, cargo handling equipment, trucks and locomotives with the NYNJLINA emissions and with regional emissions by local counties. It does not include the use of dispersion models to predict ambient concentrations of pollutants or the assessment of health impacts.

The collected activity and operational data were used to estimate emissions for each of the source categories using methods consistent with the latest estimating practices. The information that was collected and analyzed, and is presented in this report, improves the understanding of the nature and magnitude of emission sources associated with the Port Authority marine terminals, and compares the change in emission levels since the previous inventory year and over time since the baseline emissions inventory year of 2006.

1.1.1 Pollutants

This inventory estimates and reports the quantity of emissions from mobile emission sources associated with maritime facilities maintained by the Port Authority and leased to terminal operators. The estimates are based on activities that occurred during calendar year 2018 and are reported in tons per year. Emissions of the following criteria pollutants or precursors are included:

- Oxides of nitrogen (NO_x), an ozone precursor,
- Particulate matter less than 10 microns in diameter (PM₁₀),
- Particulate matter less than 2.5 microns in diameter (PM_{2.5}),
- Volatile organic compounds (VOCs), an ozone precursor,
- Carbon monoxide (CO), and
- Sulfur dioxide (SO₂).

The following fuel combustion-related greenhouse gas emissions are also included:

- Carbon dioxide (CO₂)
- Nitrous oxide (N₂O)
- Methane (CH₄)

GHG emissions are presented in terms of CO₂ equivalents (CO₂e), a measure that weights each gas by its global warming potential (GWP) value relative to CO₂. The CO₂e emissions include CO₂, methane (CH₄) and nitrous oxide (N₂O); the CO₂e value is calculated by multiplying each GHG's total emissions by its corresponding GWP value from EPA's latest report, *Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990-2017*⁹. The sum of the three GHGs is reported as one CO₂e value using the following GWP values.

- CO₂ – 1 N₂O – 298 CH₄ – 25

⁹ <https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks-1990-2017>

1.1.2 Facilities

The Port Authority leases to private terminal operators five of the Port of New York and New Jersey’s marine terminals, three in New Jersey and two in New York (Figure 1.1). There are also numerous marine terminals situated within the Port of New York and New Jersey that are privately owned and operated, which are not associated with the Port Authority, and are therefore excluded from this emissions inventory. This EI report includes the air emissions generated by mobile emission sources associated with the marine terminal activities linked to facilities maintained by the Port Authority of New York and New Jersey (Port Authority or PANYNJ) and leased to private terminal operators.

The Port Authority’s New Jersey marine terminals are:

- Port Newark (which includes container, auto, bulk, and on-terminal warehousing operations),
- The Elizabeth-Port Authority Marine Terminal (which includes container and on-terminal warehousing operations),
- Port Jersey-Port Authority Marine Terminal (in Bayonne and Jersey City, which includes container, auto and cruise operations).

The Port Authority’s New York marine facilities are:

- The Howland Hook Marine Terminal (at Staten Island which includes container operations),
- The Brooklyn-Port Authority Marine Terminal (which includes container operations and the adjacent cruise terminal).

Figure 1.1: Location of the Port Authority of New York & New Jersey Marine Terminals



1.1.3 Major Changes in 2018

There were no major changes to Port Authority facilities or emission calculation methodologies in 2018. For CHE, EPA updated NONROAD emission factors in the MOVES 2014b model which resulted in adjustments to prior year estimates of certain pollutants to ensure comparability between years. Such changes to emission estimating models are routine and reflect EPA’s best understanding of engine emissions and methods of modeling them. The Port Authority’s series of emissions inventories are developed to take these changes into account in comparing the current year with previous years.

1.2 Report Organization by Section

The sections that follow are organized by emission source category and summarize emissions inventory methods and results for cargo handling equipment (Section 2), heavy-duty diesel vehicles (Section 3), locomotives (Section 4), and commercial marine vessels (Section 5).

1.3 Summary of Results

Table 1.1 presents the criteria pollutant and CO₂e emissions by source category and compares the PANYNJ totals to the total emissions in the NYNJLINA¹⁰ in tons per year (tpy). Comparing 2018 PANYNJ emissions to the latest 2014 NEI is not a complete like-to-like comparison since they are different inventory years which represent different activity levels. The sulfur content for ECA compliance is also different between 2014 and the current year (2018). However, the comparison serves to generally illustrate the relative contribution of the emission sources covered by this inventory to total emissions in the area. Table 1.2 illustrates the percentage contribution of each source category to the total PANYNJ emissions of each pollutant.

Table 1.1: Emission Summary by Source Category, tpy

Source Category	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂ e
Cargo Handling Equipment	441	31	30	45	287	0.9	118,100
Heavy-Duty Diesel Vehicles	1,882	94	86	122	516	2.9	338,022
Railroad Locomotives	320	11	11	24	68	0.3	25,812
Ocean-Going Vessels	2,443	52	48	118	243	86.5	173,488
Harbor Craft	413	17	16	17	125	0.2	28,859
Total PANYNJ Emissions	5,499	206	191	326	1,239	90.9	684,281
NYNJLINA Emissions	233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943
PANYNJ Percentage	2.4%	0.3%	0.6%	0.1%	0.1%	0.6%	0.5%

¹⁰ Criteria pollutant emissions are from the 2014 National Emissions Inventory:

<https://www.epa.gov/ttn/chief/net/2014inventory.html>

Greenhouse gas emissions are from the 2011 and 2008 National Emissions Inventories, with stationary and area sources coming from the 2008 Inventory because they are not provided by the 2011 or 2014 Inventory.

<https://www.epa.gov/ttn/chief/net/2008inventory.html>

Table 1.2: Emission Summary by Source Category, %

Source Category	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Cargo Handling Equipment	8%	15%	16%	14%	23%	1%	17%
Heavy-Duty Diesel Vehicles	34%	46%	45%	38%	42%	3%	49%
Railroad Locomotives	6%	6%	6%	7%	6%	0%	4%
Ocean-Going Vessels	44%	25%	25%	36%	20%	95%	25%
Harbor Craft	8%	8%	8%	5%	10%	0%	4%
Totals	100%	100%	100%	100%	100%	100%	100%

1.4 Overall Comparison of PANYNJ Emissions

This section presents the estimates summarized in the foregoing section in the context of county-wide and non-attainment area-wide emissions. The emissions from each source category and from all categories combined are compared with all emissions in the NYNJLINA and emissions from the five source categories in each county are compared with county-wide emissions. Specifically, this subsection compares overall Port Authority marine terminal-related emissions with county-level emission totals as reported in the most recent National Emissions Inventory as discussed above.

Table 1.3 summarizes by county the estimated emissions from the Port Authority marine terminal-related activities covered by this report, and Table 1.4 lists total emissions of each criteria pollutant by county and state, as reported in the most recent National Emissions Inventory, which is updated by EPA as reports come in from the states and represents the best source of area-wide emissions data.

Table 1.3: Port Authority Emissions by County, tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Bergen	NJ	146	6	6	8	38	0	24,252
Essex	NJ	1,151	46	42	69	246	21	159,274
Hudson	NJ	743	26	24	40	210	14	89,518
Middlesex	NJ	292	13	12	16	78	0	51,194
Monmouth	NJ	298	5	5	17	31	6	13,639
Union	NJ	1,544	75	70	106	404	26	245,789
New Jersey subtotal		4,175	171	159	254	1,007	68	583,667
Bronx	NY	15	1	1	1	4	0	2,707
Kings	NY	333	7	6	18	64	7	19,642
Nassau	NY	9	0	0	0	2	0	1,210
New York	NY	39	1	1	1	5	1	2,851
Orange	NY	82	4	3	4	22	0	14,580
Queens	NY	187	3	3	10	21	4	9,697
Richmond	NY	550	14	13	30	85	10	36,205
Rockland	NY	73	2	2	3	19	0	9,294
Suffolk	NY	20	1	1	1	5	0	1,913
Westchester	NY	17	1	1	1	5	0	2,516
New York subtotal		1,325	34	32	72	232	23	100,614
PANYNJ Total		5,499	206	191	326	1,239	91	684,281

Table 1.4: Summary of NYNJLINA Emissions by County, tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Bergen County	NJ	13,156	3,411	1,886	15,077	93,872	521	12,083,110
Essex County	NJ	12,128	2,309	1,354	10,707	53,641	810	5,054,723
Hudson County	NJ	10,398	1,505	929	8,451	30,914	1,542	7,261,187
Middlesex County	NJ	15,337	4,356	2,208	14,782	79,685	559	11,596,949
Monmouth County	NJ	11,626	3,471	1,763	10,977	65,793	620	5,242,102
Union County	NJ	10,633	2,407	1,389	9,320	45,283	456	12,936,127
New Jersey subtotal		73,279	17,459	9,529	69,313	369,187	4,507	54,174,197
Bronx County	NY	8,678	2,279	1,082	15,806	41,121	312	2,898,414
Kings County	NY	17,534	4,484	2,416	30,149	83,062	653	5,729,063
Nassau County	NY	20,429	7,931	3,020	24,764	134,154	746	10,045,818
New York County	NY	23,672	12,066	3,552	22,854	119,498	1,779	7,090,866
Orange County	NY	6,817	4,662	1,826	8,952	41,115	939	5,609,965
Queens County	NY	27,322	6,458	3,017	30,397	106,827	1,749	15,051,786
Richmond County	NY	5,898	1,750	751	7,350	28,905	208	2,572,653
Rockland County	NY	5,661	2,367	943	5,987	32,908	302	2,791,076
Suffolk County	NY	29,592	12,875	4,998	35,152	196,976	3,385	15,290,461
Westchester County	NY	14,128	7,329	2,930	18,861	110,455	662	5,746,644
New York subtotal		159,730	62,203	24,534	200,271	895,020	10,735	72,826,745
TOTAL		233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943

1.5 Comparison of 2018 Emissions with Earlier Emissions Inventories

One purpose of this emissions inventory is to document changes in emissions over time to reflect the effects of increases and decreases in cargo throughput and changes in the emissions characteristics of the various mobile emission sources associated with the port. While cargo throughput changes are market-driven and are largely beyond the control or influence of the Port Authority, the Port Authority influences the emissions from specific emission sources through various programs developed and implemented under the Clean Air Strategy. Port Authority tenants and other entities involved with international goods movement also take voluntary actions to reduce their emissions.

Emission estimates from prior years have been adjusted to account for changes in emission estimating methodology to make them comparable with the current year estimates. Because these adjustments have been made to allow comparison between inventory years, the emission estimates published in prior year emissions inventories may not match the emissions presented in this report, which should be considered the most up-to-date estimates of those prior year emissions.

Table 1.5 presents the annual emissions from 2006, 2008, 2010, and 2012 through 2018 as adjusted to be compatible with the latest estimates for 2018. The emissions are expressed as tons per year and as the percentage increases or decreases between each prior inventory year and 2018. This table shows that there has been a general downward trend in emissions in tons per year between 2006 and 2018, although emissions of some pollutants were higher in 2018 than in 2017. Since 2006, the greatest reductions have been of SO₂, due to continued decreasing levels of sulfur in the fuel used by the various emission source categories, and particulate matter, due to a combination of factors including the Port Authority’s truck program that has brought many newer trucks into the fleet of trucks serving the Port’s terminals, and lower sulfur fuels.

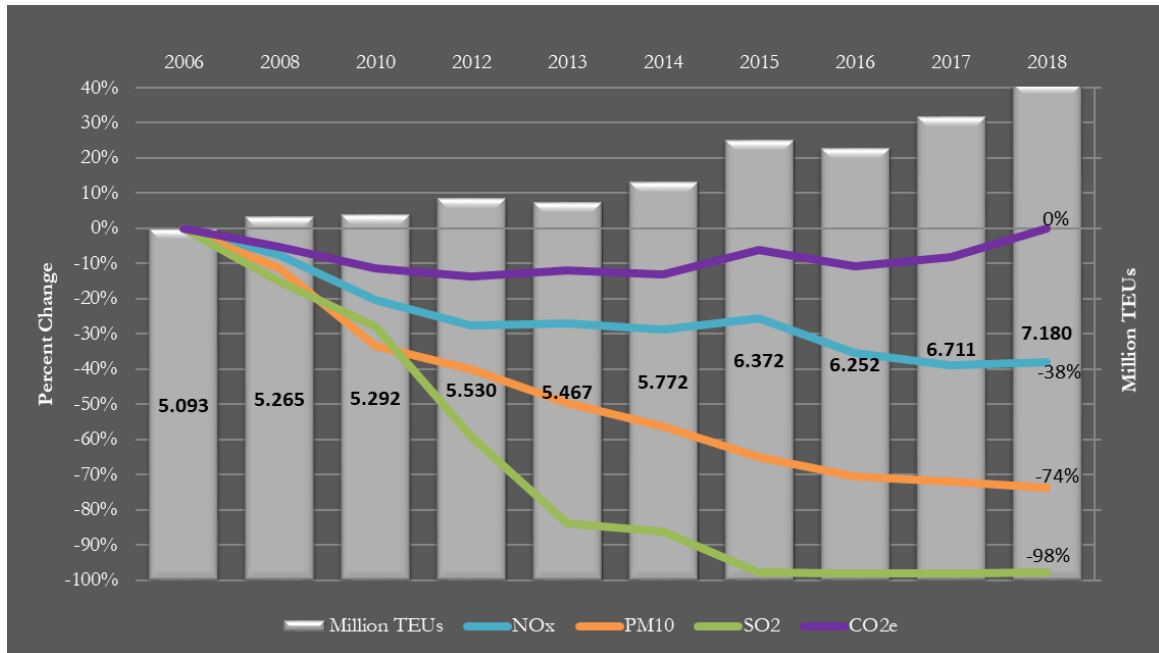
Between 2017 and 2018, the increases in NO_x, CO, SO_x and CO₂ are mainly due to higher OGV activity resulting from the increase in throughput of containers and other cargo. The table also lists the container throughput in TEUs from each of the inventory years to illustrate the growth in Port throughput that has taken place. The TEU and emission figures for all inventory years include the Global Container Terminal Bayonne, which became a Port-owned property in 2010.

Table 1.5: Trends in Emissions over Inventory Years, tpy and %

Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO₂e	Million TEUs
Tons per year, with adjustments								
2018	5,499	206	191	326	1,239	91	684,281	7.180
2017	5,431	219	204	335	1,198	79	629,951	6.711
2016	5,735	230	214	363	1,272	78	621,239	6.252
2015	6,607	275	257	413	1,445	90	653,362	6.372
2014	6,331	343	305	390	1,341	560	606,583	5.772
2013	6,491	395	357	408	1,448	646	613,859	5.467
2012	6,442	469	413	402	1,423	1,647	592,695	5.530
2010	7,087	523	453	377	1,341	2,906	607,362	5.292
2008	8,213	694	598	421	1,640	3,418	648,531	5.265
2006	8,890	783	669	481	1,746	4,025	685,659	5.093
Percent change relative to 2018 - tons per year								
2017 - 2018	1%	-6%	-7%	-3%	3%	15%	9%	7%
2016 - 2018	-4%	-11%	-11%	-10%	-3%	17%	10%	15%
2015 - 2018	-17%	-25%	-26%	-21%	-14%	1%	5%	13%
2014 - 2018	-13%	-40%	-37%	-17%	-8%	-84%	13%	24%
2013 - 2018	-15%	-48%	-47%	-20%	-14%	-86%	11%	31%
2012 - 2018	-15%	-56%	-54%	-19%	-13%	-94%	15%	30%
2010 - 2018	-22%	-61%	-58%	-14%	-8%	-97%	13%	36%
2008 - 2018	-33%	-70%	-68%	-23%	-24%	-97%	6%	36%
2006 - 2018	-38%	-74%	-71%	-32%	-29%	-98%	0%	41%

Figure 1.3 graphically illustrates the changes in port-wide emissions of NO_x, PM₁₀, SO₂ and CO₂ between the 2006 baseline emissions inventory and the 2018 update, with emission trend lines superimposed over the annual TEU throughput (in millions).

Figure 1.3: Port Related Emissions Relative to TEU throughput



SECTION 2: CARGO HANDLING EQUIPMENT

This section presents estimated emissions from the off-road equipment used on Port Authority marine container terminals to handle marine cargo and to support terminal operations. This equipment is known collectively as cargo handling equipment (CHE). The following subsections present estimated CHE emissions in the context of state-wide and NYNJLINA emissions, describe the methodologies used to collect information and estimate emissions, and present a description of the equipment types.

The following eight privately operated Port Authority container and cruise terminal tenants have been included in the emission estimates:

- Red Hook Container Terminal, LLC at the Brooklyn-Port Authority Marine Terminal, along with the secondary barge depot at Port Newark;
- GCT New York, at Howland Hook Marine Terminal on Staten Island;
- APM Terminal, at the Elizabeth-Port Authority Marine Terminal;
- Maher Terminal, at the Elizabeth-Port Authority Marine Terminal;
- Port Newark Container Terminal (PNCT), at Port Newark;
- GCT Bayonne, at the Port Jersey-Port Authority Marine Terminal;
- Cape Liberty Cruise Terminals, at the Port Jersey-Port Authority Marine Terminal; &
- Brooklyn Cruise Terminals, at the Brooklyn-Port Authority Marine Terminal.

This section consists of the following subsections:

- 2.1 - Emission Estimates
- 2.2 - Cargo Handling Equipment Emission Comparisons
- 2.3 - Methodology
- 2.4 - Description of Cargo Handling Equipment

2.1 Emission Estimates

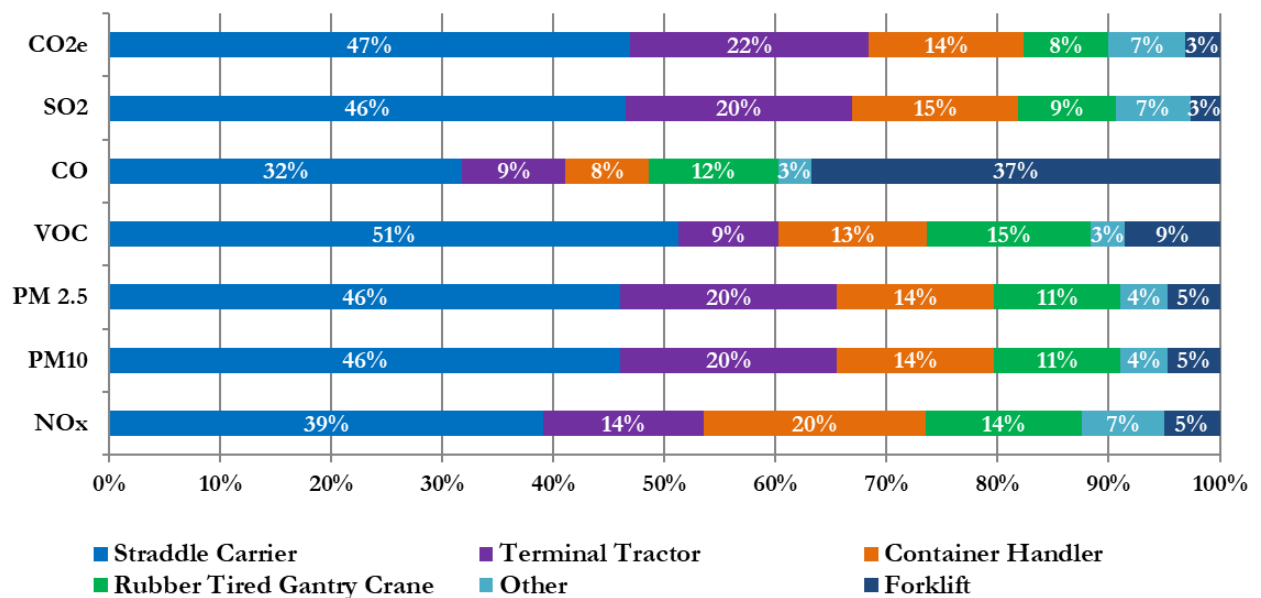
Table 2.1 presents emissions sorted by equipment type for all terminals combined. The equipment types are described later in this section.

Table 2.1: CHE Emissions by Equipment Type, tpy

Equipment Type	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Terminal Tractor	64	6	6	4	27	0	25,465
Straddle Carrier	172	14	14	23	91	0	55,331
Forklift	22	1	1	4	106	0	3,631
Empty Container Handler	52	3	2	3	12	0	9,245
Loaded Container Handler	36	2	2	3	10	0	7,244
Rubber Tired Gantry Crane	62	4	3	7	33	0	8,961
Other Primary Equipment	17	1	1	1	4	0	2,737
Ancillary Equipment	15	1	1	1	4	0.04	5,487
Totals	441	31	30	45	287	0.93	118,100

Figure 2.1 shows the emissions distribution for various pollutants and types of CHE. Straddle carriers contribute approximately half of the emissions from CHE equipment, followed by terminal tractors, container handlers and RTG cranes.

Figure 2.1: Distribution of CHE Emissions



2.2 Cargo Handling Equipment Emission Comparisons

This subsection presents Port Authority marine terminal CHE emissions in the context of countywide and non-attainment area-wide emissions. The section also presents a comparison of 2017 CHE emissions with the results of earlier emissions inventories.

2.2.1 Comparisons with County and Regional Emissions

Table 2.2 presents the estimated PANYNJ Marine Terminals CHE emissions in the context of overall emissions in the states of New York and New Jersey, and in the NYNJLINA, including emissions in tons per year and the percentage that PANYNJ CHE emissions make up of overall NYNJLINA emissions.

Table 2.2: Comparison of PANYNJ Marine Terminals CHE Emissions with State and NYNJLINA, tpy

Geographical Extent / Source Category	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO_{2e}
NY and NJ	487,579	288,602	113,549	589,285	2,792,298	64,449	230,279,664
NYNJLINA	233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943
CHE	441	31	30	45	287	0.9	118,100
% of NYNJLINA Emissions	0.19%	0.04%	0.09%	0.02%	0.02%	0.006%	0.09%

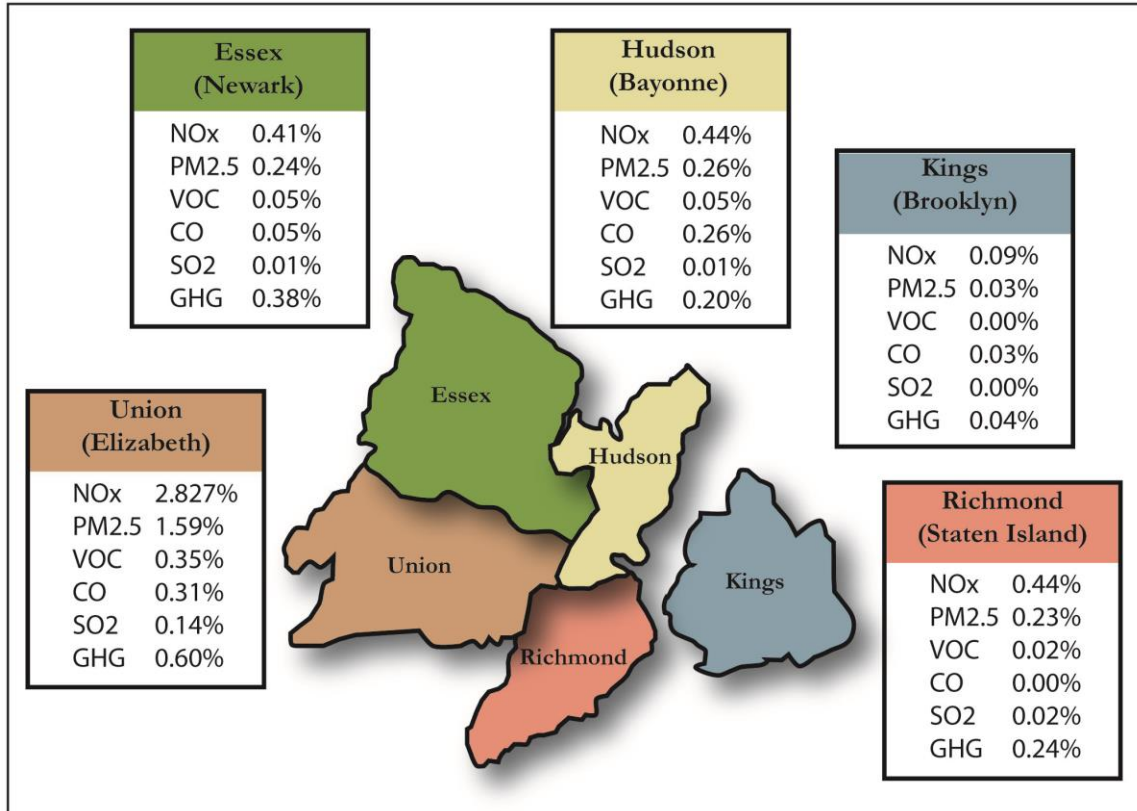
Table 2.3 summarizes the PANYNJ Marine Terminals CHE emissions by county and state.

Table 2.3: Summary of CHE Criteria Pollutant Emissions by County, tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Bergen	NJ	0	0	0	0	0	0.00	0
Essex	NJ	50	3	3	5	25	0.14	19,109
Hudson	NJ	45	2	2	4	81	0.10	13,298
Middlesex	NJ	0	0	0	0	0	0.00	0
Monmouth	NJ	0	0	0	0	0	0.00	0
Union	NJ	305	23	22	33	142	0.62	76,972
New Jersey subtotal		400	29	28	42	249	0.86	109,380
Bronx	NY	0	0	0	0	0	0.00	0
Kings	NY	16	1	1	1	29	0.02	2,644
Nassau	NY	0	0	0	0	0	0.00	0
New York	NY	0	0	0	0	0	0.00	0
Orange	NY	0	0	0	0	0	0.00	0
Queens	NY	0	0	0	0	0	0.00	0
Richmond	NY	26	2	2	1	9	0.05	6,076
Rockland	NY	0	0	0	0	0	0.00	0
Suffolk	NY	0	0	0	0	0	0.00	0
Westchester	NY	0	0	0	0	0	0.00	0
New York subtotal		42	2	2	3	38	0.07	8,720
TOTAL		441	31	30	45	287	0.93	118,100

The following figure illustrates the PANYNJ marine terminals percentage of CHE emissions contribution in the local counties of Essex, Union, Richmond, Kings, and Hudson.

Figure 2.2: PANYNJ Marine Terminals CHE Percent Contribution to Local Air Emissions



2.2.2 Comparisons with Prior Year Emission Estimates

Table 2.4 presents the annual cargo handling equipment emissions for each year and the percentage difference between each prior inventory’s adjusted emissions and the 2018 estimates.

Table 2.4: CHE Trends in Emissions over Inventory Years, tpy and %

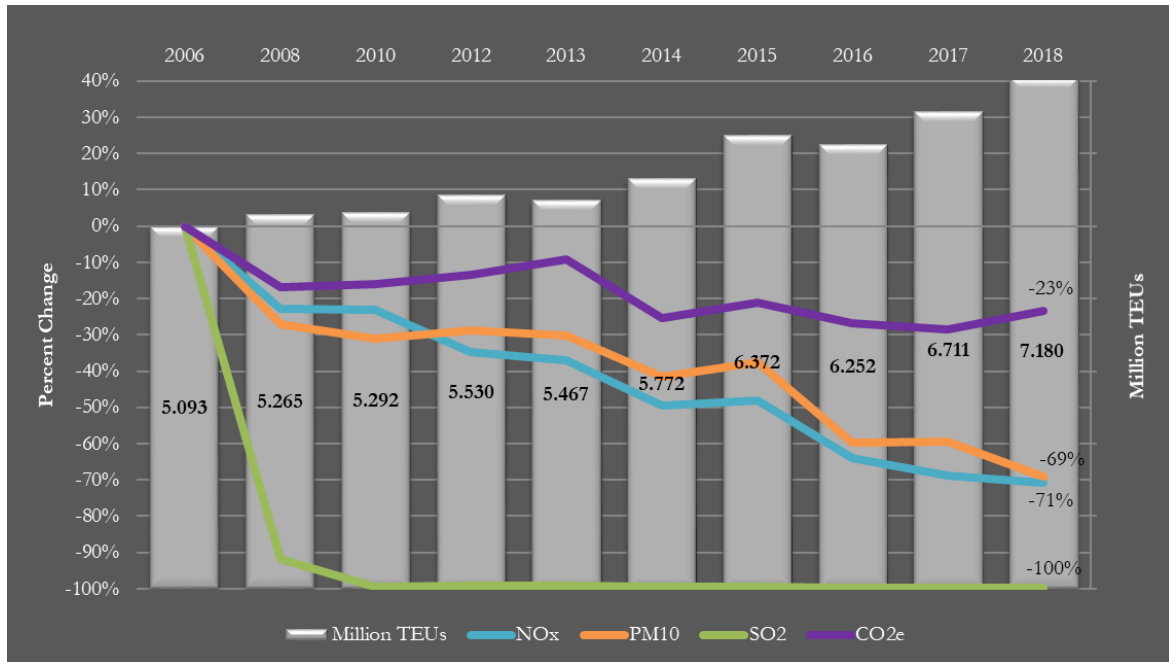
Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO₂e	Million TEUs
Tons per year, with adjustments								
2018	441	31	30	45	287	0.9	118,100	7.180
2017	468	40	39	56	247	0.8	110,225	6.711
2016	541	40	39	66	263	0.9	113,002	6.252
2015	780	62	60	84	326	1.1	121,488	6.372
2014	761	58	57	84	319	1.4	115,222	5.772
2013	948	70	68	88	371	1.7	140,042	5.467
2012	983	71	69	89	380	1.7	133,348	5.530
2010	1,155	69	67	98	395	1.2	129,539	5.292
2008	1,162	73	71	99	392	19.0	128,121	5.265
2006	1,503	100	92	132	495	233.0	154,184	5.093
Percent change relative to 2018 - tons per year								
2017 - 2018	-6%	-23%	-23%	-20%	16%	23%	7%	7%
2016 - 2018	-18%	-23%	-23%	-31%	9%	-1%	5%	15%
2015 - 2018	-43%	-50%	-50%	-46%	-12%	-13%	-3%	13%
2014 - 2018	-42%	-47%	-47%	-46%	-10%	-33%	2%	24%
2013 - 2018	-53%	-56%	-56%	-49%	-23%	-45%	-16%	31%
2012 - 2018	-55%	-56%	-56%	-49%	-24%	-44%	-11%	30%
2010 - 2018	-62%	-55%	-55%	-54%	-27%	-22%	-9%	36%
2008 - 2018	-62%	-57%	-58%	-54%	-27%	-95%	-8%	36%
2006 - 2018	-71%	-69%	-67%	-66%	-42%	-100%	-23%	41%

For comparison purposes, previous years emissions (CY 2017 through 2011) were adjusted to reflect the improvements in Tier 4 engine emission factors for NO_x, PM, and VOC that EPA made to MOVES2014b. In addition, SO₂ emission rates were revised to reflect MOVES2014 changes to EPA’s fuel sulfur level assumptions.

Emissions from cargo handling equipment were lower in 2018 as compared to 2006 despite the 41% TEU throughput increase. During the years between 2006 and 2018, emission changes can be attributed to factors such as fleet turnover to cleaner equipment, increased use of Tier 4 equipment, and increased utilization of equipment in response to higher terminal throughput. Compared to the previous year (2017), TEU throughput in 2018 increased by 7% and the overall CHE emissions are lower for NO_x, PM, and VOC, but CO, SO₂ and GHG emissions are higher.

The following figure graphically illustrates the changes in CHE emissions of NO_x, PM₁₀, SO₂ and CO₂ between the 2006 baseline emissions inventory and the 2018 update, with emission trend lines superimposed over the annual TEU throughput (in millions).

Figure 2.3: CHE Emissions Relative to TEU Throughput



2.3 Methodology

This subsection describes the methods used to collect information and estimate emissions from cargo handling equipment.

2.3.1 Data Collection

Data was collected through queries to the terminal operators requesting updates to the information they had provided for the previous emissions inventories. Equipment lists were derived from information maintained by the container and cruise terminal operators. Data custody was maintained by a single point of contact outside the Port Authority to allay confidentiality concerns. In 2018, most of the terminal operators provided actual annual equipment hours.

2.3.2 Emission Estimating Model

Emissions were estimated using equipment specific emission factors output of EPA’s MOVES2014b emission estimating model.¹¹ The cargo handling equipment identified by survey was categorized into the most closely corresponding MOVES2014b equipment type. For example, cargo handling equipment described by various names by the terminals were grouped together; such as, straddle carriers, empty container handlers and top loaders were categorized under the modeling category “other industrial equipment” because the model does

¹¹ <https://www.epa.gov/otaq/models/moves/>

not include a more specific category for these equipment types. Table 2.5 presents equipment types by Source Classification Code (SCC), load factor, and MOVES2014b category common name.

Table 2.5: MOVES/NONROAD Engine Source Categories

Equipment Type	SCC	Load Factor	NONROAD Category
Portable light set	2270002027	0.43	Signal board / light plant
Wharf crane	2270002045	0.43	Crane
Non-road vehicle	2270002051	0.59	Off-road truck
Front end loader	2270002060	0.59	Front end loader
Aerial platform	2270003010	0.21	Aerial lift
Diesel Forklift	2270003020	0.59	Forklift
Propane Forklift	2267003020	0.30	LPG Forklift
Sweeper	2270003030	0.43	Sweeper / scrubber
Chassis rotator	2270003040	0.43	Other industrial equipment
Container top loader			
Empty container handler			
Rubber tired gantry crane	2270003050	0.21	Other material handling equipment
Straddle carrier			
Terminal tractor	2270003070	0.59	Terminal tractor

Table 2.6 lists the population of diesel and propane powered equipment identified at port facilities, listed by common name. The table does not include electric equipment count.

Table 2.6: MOVES/NONROAD Equipment Category Population List

NONROAD Category	Source Category Code	Source		
		2006 Count	2017 Count	2018 Count
Aerial lift	2270003010	11	14	13
Crane	2270002045	13	2	2
Diesel forklift	2270003020	0	107	107
Propane forklift	2267003020	87	93	78
Other industrial equipment	2270003040	143	162	158
Other material handling equipment	2270003050	260	361	424
Offroad truck	2270002051	9	22	22
Signal board / light plant	2270002027	12	12	12
Skid-steer Loader	2270002072	0	2	2
Sweeper / scrubber	2270003030	2	9	9
Terminal tractor	2270003070	350	471	432
Totals		887	1,255	1,259

The general form of the equation for estimating CHE emissions is:

$$E = \text{Power} \times \text{Activity} \times \text{LF} \times \text{EF} \times \text{FCF} \times \text{CF}$$

Where:

E = emissions, grams or tons/year

Power = rated power of the engine, hp or kW

Activity = equipment's engine activity, hr/year

LF = load factor, which is the ratio of average load used during normal operations as compared to full load at maximum rated horsepower, it is an estimate of the average percentage of an engine's rated power output that is required to perform its operating tasks, dimensionless

EF = emission factor, grams of pollutant per unit of work, g/hp-hr or g/kW-hr

FCF = fuel correction factor to reflect changes in fuel properties that have occurred over time on emissions, dimensionless

CF = control factor to reflect changes in emissions due to installation of emission reduction technologies not originally reflected in the emission factors.

For each calendar year, the MOVES2014b model is run to output emission factors in grams/hp-hr for each of the MOVES2014b equipment types by fuel type, horsepower group and model year. The model year groups are aligned with EPA's nonroad equipment emissions standards. The PANYNJ estimates of CHE emissions from each piece of equipment is based on the equipment's model year, horsepower rating, annual hours of operation, and equipment-specific load factor assumptions. Summaries of these estimates are presented in the next subsection.

The MOVES2014b model contains a load factor and default conditions for each source category. The default sulfur content used in the model is 20 ppm¹². Since ULSD fuel with a sulfur content of 15 ppm was used for CHE operated at the PANYNJ terminals, the emission factors for PM₁₀, PM_{2.5}, DPM and SO₂ from MOVES2014b were adjusted for the lower sulfur content. A control factor was applied to equipment identified as being equipped with on-road engines. Ambient temperatures do not affect diesel exhaust emissions; therefore, they were estimated as ranging from approximately 24 to 86 degrees Fahrenheit.

2.4 Description of Cargo Handling Equipment

The equipment inventoried for the container terminals was limited to landside equipment greater than 25 horsepower (hp) and not designed for highway use. While the equipment is generally termed "cargo handling equipment," the equipment used at these terminals can be separated into primary cargo handling equipment, used directly in handling cargo, and ancillary equipment, which has uses other than directly moving cargo (such as sweepers and fuel trucks).

The great majority of equipment is diesel powered, as illustrated in Figure 2.4. The inventory also includes 93 propane powered forklifts and 76 pieces of electric equipment. The electric equipment is not included in the equipment counts in the tables that follow because they do not contribute to emissions at the terminal facilities.

¹² EPA, Exhaust and Crankcase Emission Factors for Nonroad Engine Modeling Compression-Ignition, NR-009d, Table 2

Figure 2.4: Equipment Count by Fuel Type

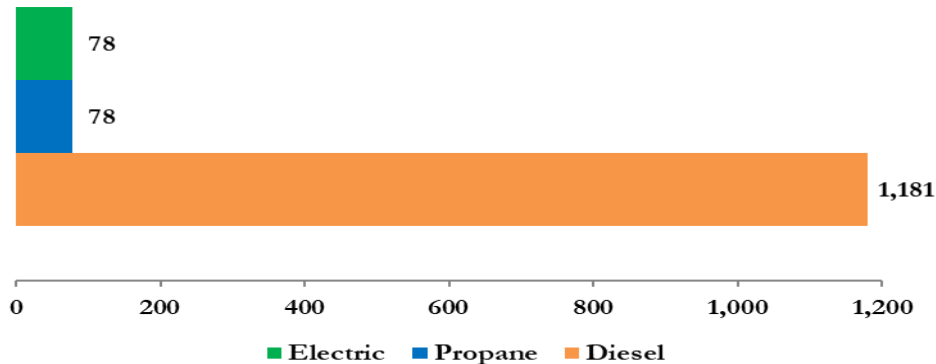


Table 2.7 summarizes the 2018 fleet characteristics of primary and ancillary non-road equipment, respectively, in terms of equipment count, and averages of model year, horsepower, and annual operating hours. As noted above, emissions were estimated using equipment-specific values for each piece of equipment.

Table 2.7: Cargo Handling Equipment Characteristics

Equipment Type	Count	Percent of Population	Average Model Year	Average hp	Average hrs/year
Primary Equipment					
Terminal Tractor	432	34.3%	2011	175	1,486
Straddle Carrier	371	29.5%	2011	288	2,889
Forklift	185	14.7%	2006	88	707
Empty Container Handler	64	5.1%	2009	200	2,828
Rubber Tired Gantry Crane	53	4.2%	2005	516	2,270
Loaded Container Handler	58	4.6%	2008	317	1,550
Reach Stacker	14	1.1%	2007	329	1,410
Stacker	19	1.5%	2005	275	736
Subtotal Primary Equipment	1,196	95.0%	2010	223	1,898
Ancillary Equipment					
Truck	17	1.4%	2013	320	2,632
Portable Light Set	12	1.0%	2001	50	367
Aerial Platform	13	1.0%	2009	60	253
Sweeper	9	0.7%	2001	90	100
Diesel Fuel Truck	5	0.4%	2007	242	680
Crane	2	0.2%	1983	925	101
Front End Loader	2	0.2%	1987	125	na
Skid Steer Loader	2	0.2%	2004	38	150
Chassis Flipper	1	0.1%	2013	155	0
Subtotal Ancillary Equipment	63	5.0%	2006	177	909
Total	1,259				
Electric Equipment Count	78				
Total	1,337				

Figure 2.5 illustrates the total population distribution of the CHE by equipment type. Other primary and ancillary equipment were grouped together for the figure.

Figure 2.5: Population Distribution of CHE, by Number and Percent

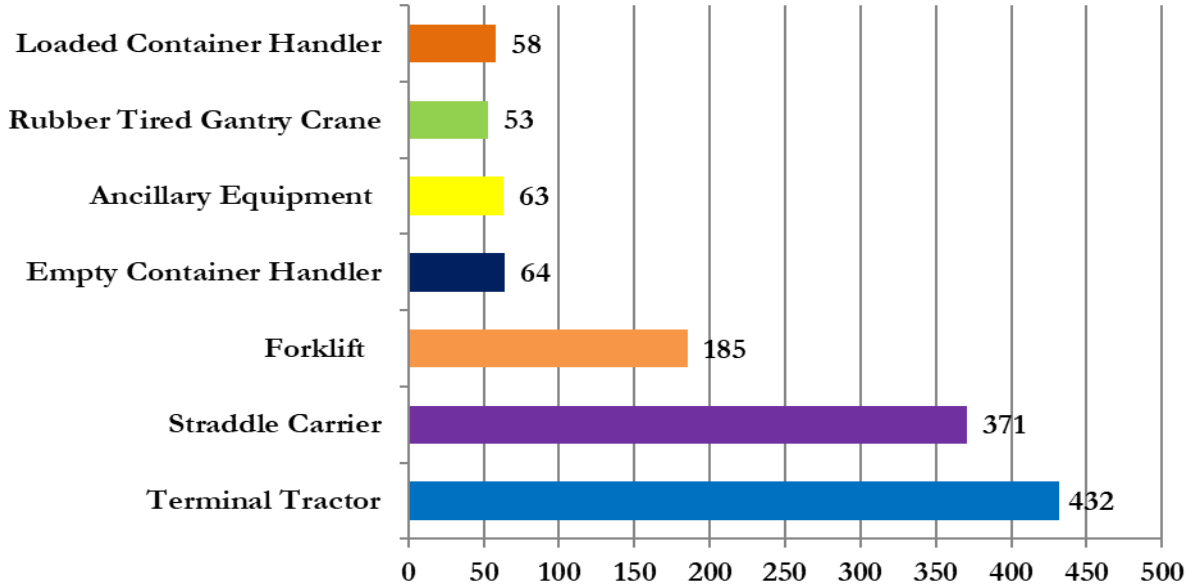


Table 2.8 presents summary data on the diesel engines in the 2018 inventory for the 1,181 diesel engines. In 2018, 27% of the diesel engines were Tier 0 through Tier 2 and 68% of diesel engines were Tier 3 or Tier 4. Tier 3 and Tier 4 equipment usage, in terms of horsepower hours, made up 81% of total horsepower hours. The newer pieces of equipment are being used more and produce lower emissions. Please note that the table includes diesel engine count only and does not match the overall equipment count since electric and propane equipment is not included in the diesel engine tier count table.

Table 2.8: CHE Diesel Engine Tier Count

Equipment Type	Tier 0	Tier 1	Tier 2	Tier 3	Tier 4i	Tier 4f	Onroad	Unknown	Total
Empty Container Handler	1	3	12	23	15	10	0	0	64
Forklift	13	15	20	10	28	21	0	0	107
Loaded Container Handler	4	0	12	22	4	16	0	0	58
Reach Stacker	1	0	2	10	0	1	0	0	14
Stacker	5	2	7	2	2	1	0	0	19
RTG Crane	0	0	35	13	3	2	0	0	53
Straddle Carrier	0	5	64	92	30	180	0	0	371
Terminal Tractor	3	21	64	92	37	154	61	0	432
Other	5	18	10	2	20	4	4	0	63
Total	32	64	226	266	139	389	65	0	1,181
Percent	3%	5%	19%	23%	12%	33%	6%	0%	

The following Figures 2.6 through 2.10 show examples of the most common types of CHE: yard tractor, straddle carrier, forklift, top loader, and empty container.

Figure 2.6: Example Yard Tractor



Figure 2.8: Example Forklift



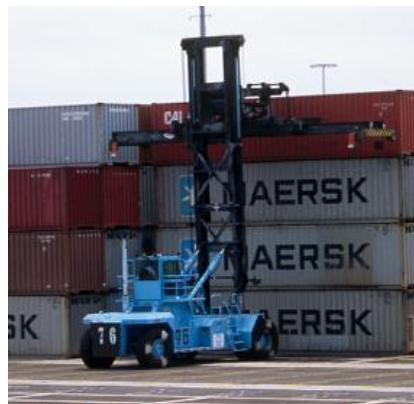
Figure 2.7: Example Straddle Carrier



Figure 2.9: Example Top Loader



Figure 2.10: Example Empty Container Handler



SECTION 3: HEAVY-DUTY DIESEL VEHICLES

This section presents estimated emissions from heavy-duty diesel vehicles (HDDVs) that visit the container terminals, warehouses, and automobile handling facilities within the Port Authority marine terminals. An example of an HDDV included in the inventory is the diesel-powered road truck that calls at a marine terminal to pick up or drop off a container. This type of HDDV is by far the most common diesel vehicle operating at the Port Authority marine terminals. The following subsections present estimated HDDV emissions, describe the methodologies used to collect information and estimate emissions, and present a description of the equipment types. This Section 3 consists of the following subsections:

- 3.1 - HDDV Emission Estimates
- 3.2 - HDDV Emission Comparisons
- 3.3 - HDDV Emission Calculation Methodology
- 3.4 - Description of HDDVs

3.1 Heavy-Duty Diesel Vehicle Emission Estimates

Emissions have been estimated for HDDVs traveling within the marine terminals associated with the Port Authority and on public roads within the inventory domain. On-terminal activity, which includes the operation of trucks while at warehouses as well as within the boundaries of the container and automobile terminals, has been evaluated to include driving emissions and, also, the idling emissions from trucks waiting for entry and to be loaded or unloaded. The on-road emission estimates include the idling assumptions built into the emission estimating model used (as described in subsection 3.3.2) so separate idling emissions are not presented for on-road HDDV operation.

The HDDV emissions were estimated using the MOVES2014b emission estimating model. As such, the estimates are not comparable with estimates presented in previous emissions inventories before the 2013 inventory, which presents earlier year inventories normalized to the MOVES2014 emission models.¹³ Section 3.2 contains a more detailed description of the comparison of estimated 2018 emissions with earlier year estimates. The totals of on-terminal and on-road emissions are presented in Table 3.1.

Table 3.1: Total Marine Terminal Emission Estimates, tpy

Activity Component	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO _x	CO _{2e}
On-Terminal Driving	87	6	5	7	29	0.13	17,636
On-Terminal Idling	174	14	13	26	60	0.16	22,336
On-Road Driving	1,620	75	69	89	426	2.64	298,050
Totals	1,882	94	86	122	516	2.94	338,022

¹³ Versions MOVES2014a and MOVES2014b did not differ in their estimates of HDDV emissions so results from both are comparable.

3.1.1 On-Terminal Emissions

Summaries of combined driving and idling emissions are presented in Table 3.2. Estimates of on-terminal driving emissions are presented in Table 3.3. Table 3.4 presents estimates of on-terminal idling emissions. As noted above, the estimates were prepared using the MOVES2014b model and are only comparable with prior-year estimates presented in the emissions inventory reports in the 2013 report and later.

Table 3.2: Summary of Total HDDV On-Terminal Emissions, tpy

Facility Type	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO _x	CO _{2e}
Auto Terminals	27.9	0.5	0.4	5.7	11.3	0.0	1,230
Container Terminals	227.3	18.2	16.7	26.3	76.2	0.3	37,756
Warehouses	6.4	0.5	0.5	0.8	2.1	0.0	986
Overall Total	261.5	19.22	17.69	32.9	89.6	0.30	39,972

Table 3.3: Summary of HDDV On-Terminal Driving Emissions, tpy

Facility Type	VMT	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO _x	CO _{2e}
Auto Terminals	14,106	0.2	0.0	0.0	0.0	0.1	0.0	41
Container Terminals	5,924,898	86.1	5.5	5.1	6.9	28.9	0.1	17,353
Warehouses	82,658	1.2	0.1	0.1	0.1	0.4	0.0	242
Overall Total	6,021,662	87.5	5.6	5.2	7.0	29.4	0.1	17,636

Table 3.4: Summary of HDDV On-Terminal Idling Emissions, tpy

Facility Type	Idling Hours	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO _x	CO _{2e}
Auto Terminals	114,155	27.6	0.5	0.4	5.7	11.2	0.0	1,188
Container Terminals	2,145,492	141.2	12.7	11.7	19.5	47.4	0.1	20,403
Warehouses	78,271	5.2	0.5	0.4	0.7	1.7	0.0	744
Overall Total	2,337,918	174.0	13.6	12.5	25.9	60.3	0.2	22,336

3.1.2 On-Road Emissions

Table 3.5 presents estimates of on-road emissions in tons per year by state from container terminal trucks. As noted above, the estimates were prepared using the MOVES2014b model and are only comparable with prior-year estimates presented in the 2013 and later emissions inventory reports.

Table 3.5: Summary of HDDV On-Road Emissions by State, tpy

State	VMT (thousands)	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO _x	CO _{2e}
New Jersey	134,672,299	1,455	67.1	61.8	80.2	382.9	2.38	267,732
New York	15,250,531	165	7.6	7.0	9.1	43.4	0.27	30,318
Total	149,922,830	1,620	74.7	68.7	89.2	426.2	2.64	298,050

3.2 HDDV Emission Comparisons by County and Region

In this section, Port Authority marine terminal-related truck emissions are compared with all emissions in the NYNJLINA on a county-by-county basis. Overall county-level emissions were excerpted from the most recent NEI numbers,¹⁴ which are from 2014. The 2017 NEI emissions are not yet available in a format that can be used for this comparison. The extent to which the NEI estimates of on-road emissions were prepared using either the MOVES2014a/b or MOVES2010 models or the previous-generation model, MOBILE6.2, is not known, nor is the magnitude of changes in the county-wide emissions over the years since the NEI was compiled, so the percentage comparisons presented here should be considered as approximate.

This section also presents a comparison of 2018 heavy-duty truck emission estimates with the results of earlier emissions inventories. The 2012 and earlier emissions have been adjusted to reflect the relative differences between the models used for those inventories (MOBILE6.2 and MOVES2010) to make them comparable to the MOVES2014b results. With the “state-of-the-art” in emission estimating models occasionally being advanced as in these cases, adjustments are necessary at times to assess progress to date in reducing emissions from the heavy-duty truck fleet serving the Port Authority’s tenants. The earlier emission estimates have also been adjusted to include HDDV emissions associated with GCT Bayonne during those earlier years, as discussed below in Subsection 3.2.2.

¹⁴ Criteria pollutant emissions are primarily from the 2014 National Emissions Inventory, <https://www.epa.gov/air-emissions-inventories/2014-national-emissions-inventory-nei-data>
Greenhouse gas emissions are from the 2011 and 2008 National Emissions Inventories, with stationary and area sources coming from the 2008 Inventory because they are not provided by the 2011 or 2014 Inventory.
<https://www.epa.gov/air-emissions-inventories/2011-national-emissions-inventory-nei-data>
<https://www.epa.gov/air-emissions-inventories/2008-national-emissions-inventory-nei-data>

3.2.1 Comparisons with County and Regional Emissions

Table 3.6 presents the estimated HDDV criteria pollutant and GHG emissions in the context of overall emissions in the states of New York and New Jersey, and in the NYNJLINA counties. This table includes emissions in tons per year and the percentage that PANYNJ HDDV emissions make up of overall NYNJLINA emissions. Table 3.7 summarizes estimated criteria pollutant emissions from the Port Authority marine terminal heavy-duty truck related activities reported in this current inventory, at the county level.

Table 3.6: Comparison of PANYNJ Marine Terminals HDDV Emissions with State and NYNJLINA Emissions, tpy

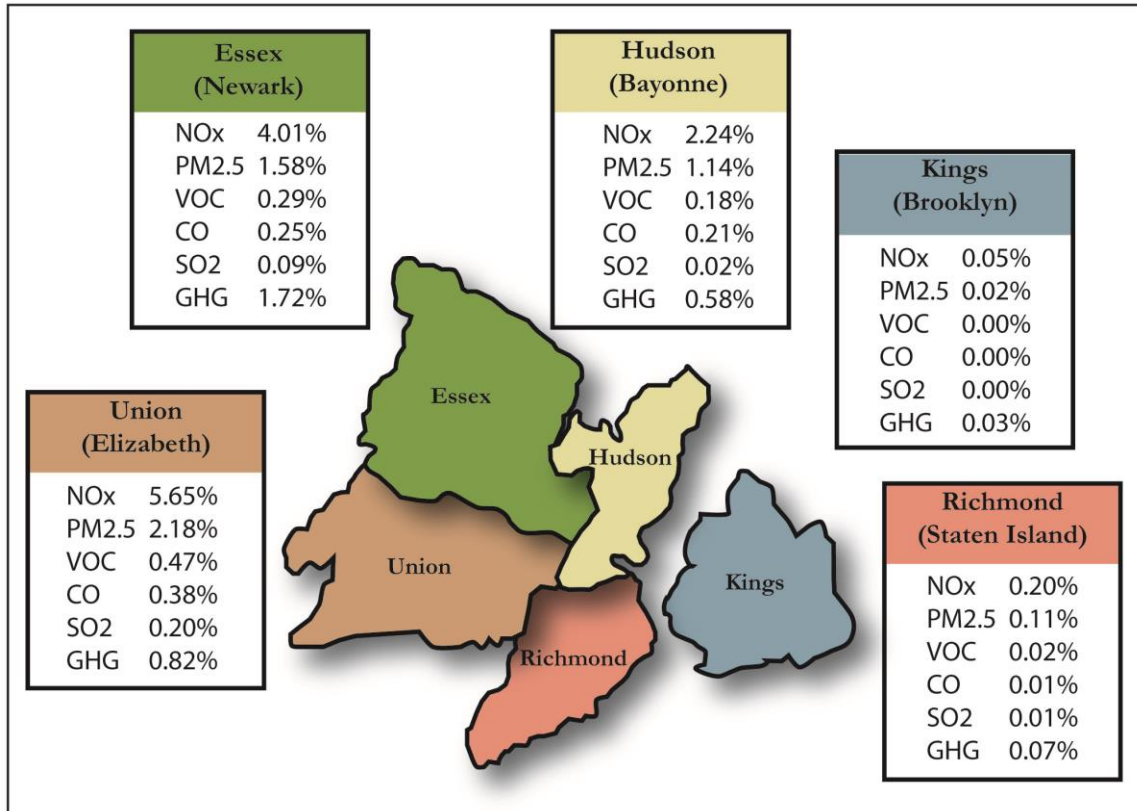
Geographical Extent / Source Category	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
NY and NJ	487,579	288,602	113,549	589,285	2,792,298	64,449	230,279,664
NYNJLINA	233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943
HDDV	1,882	94	86	122	516	3	338,022
% of NYNJLINA Emissions	0.81%	0.12%	0.25%	0.05%	0.04%	0.02%	0.27%

Table 3.7: Summary of Heavy-Duty Diesel Vehicle Emissions by County (on-terminal and on-road), tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO _x	CO _{2e}
Bergen	NJ	117	5.4	5.0	6	31	0.19	21,565
Essex	NJ	486	23.2	21.4	31	133	0.76	86,700
Hudson	NJ	233	11.5	10.6	15	64	0.36	41,780
Middlesex	NJ	269	12.4	11.4	15	71	0.44	49,407
Monmouth	NJ	1	0.1	0.0	0	0	0.00	210
Union	NJ	601	32.8	30.2	44	171	0.91	106,518
New Jersey subtotal		1,707	85	79	112	469	2.66	306,179
Bronx	NY	14	0.7	0.6	1	4	0.02	2,667
Kings	NY	9	0.5	0.5	1	3	0.01	1,658
Nassau	NY	5	0.2	0.2	0	1	0.01	981
New York	NY	2	0.1	0.1	0	1	0.00	410
Orange	NY	78	3.6	3.3	4	20	0.13	14,326
Queens	NY	9	0.4	0.4	1	2	0.02	1,734
Richmond	NY	12	0.9	0.8	1	4	0.02	1,886
Rockland	NY	27	1.3	1.2	2	7	0.04	5,029
Suffolk	NY	5	0.3	0.2	0	1	0.01	1,000
Westchester	NY	12	0.5	0.5	1	3	0.02	2,153
New York subtotal		175	8	8	10	47	0.28	31,844
TOTAL		1,882	94	86	122	516	2.94	338,022

The following figure illustrates the PANYNJ marine terminals percentage of HDDV emissions contribution in the local counties of Essex, Union, Richmond, Kings, and Hudson.

Figure 3.1: PANYNJ Marine Terminals HDDV Percent Contribution to Local Air Emissions



3.2.2 Comparisons with Prior Year Emission Estimates

The HDDV emission estimates published in emissions inventories prior to the 2012 inventory were prepared using the MOBILE6.2 model, which was replaced as EPA’s accepted emissions model by the MOVES series of models. The first generation MOVES model, MOVES2010, was used for the 2012 emission estimates, with later inventories being produced using the current version, MOVES2014, MOVES2014a, and MOVES2014b. Differences among MOVES2014, MOVES2014a, and MOVES2014b are not significant for the vehicle types included in this inventory. To illustrate the trends in emissions between inventory years over time, the emission estimates for 2012 and prior years were adjusted by factors representing the approximate differences among the models for each pollutant, since each update incorporates new information on engine emissions and other factors that can change the emission estimates produced by the model. If the MOVES2014 model is amended in the future such that differing emission estimates are produced, further adjustments will be required at that time.

Another change that has been made to the earlier years’ emission estimates (prior to 2012) is to include emissions from GTC Bayonne in the prior year estimates. The GTC Bayonne terminal was acquired in 2010 by the Port Authority and the emissions associated with the terminal were included for the second half of the year in the 2010 emissions inventory and for

the full year in the succeeding emissions inventories. Table 3.8 presents annual HDDV emissions for each year as adjusted for the MOBILE6.2 to MOVES2010 to MOVES2014b modeling changes, and for the addition of the new terminal. The table also shows the percentage difference between each prior inventory's adjusted emissions and the 2018 estimates.

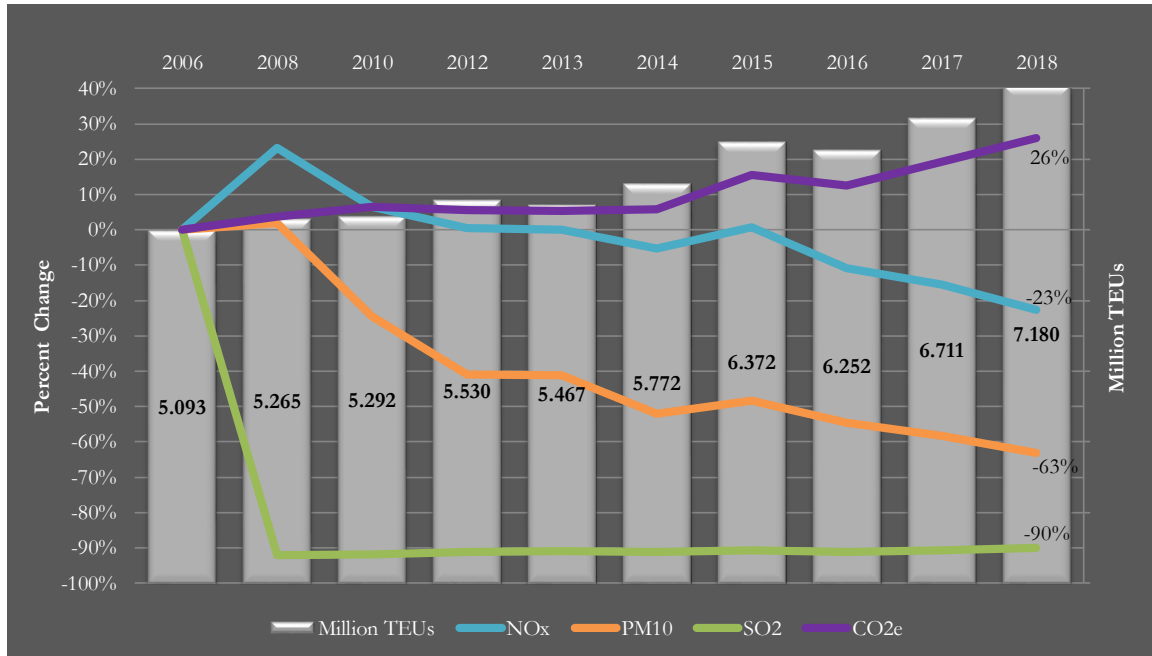
The effects of the progressively newer fleet over the recent few years, discussed later in this section, show up in the decreases of NO_x and PM compared with earlier inventories. In addition, despite the 7% increase in the Port's TEU throughput between 2017 and 2018, with a corresponding increase in HDDV activity, NO_x and PM emissions continued to decrease between 2017 and 2018. Continued renewal of the drayage truck fleet as a result of the Port Authority's Truck Replacement Program is expected to lead to continued decreases in criteria pollutants for at least a few years, and the enhanced model year data collection discussed below provides up-to-date model year distributions that reflect the effectiveness of the program. Emissions of CO₂ and SO₂, which are directly tied to fuel consumption, increased by approximately the same amount as the throughput increase, because the fuel consumption of diesel trucks does not significantly change from year to year.

Table 3.8: HDDV Trends in Emissions Over Inventory Years, tpy and %

Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO₂e	Million TEUs
Tons per year, with adjustments								
2018	1,882	94	86	122	516	2.9	338,022	7.180
2017	2,053	106	97	135	567	2.7	319,711	6.711
2016	2,237	119	109	149	626	3	311,734	6.252
2015	2,569	135	124	171	730	3	319,728	6.372
2014	2,383	126	116	158	673	3	294,165	5.772
2013	2,521	155	147	177	746	3	292,960	5.467
2012	2,442	150	142	172	723	3	283,545	5.530
2010	2,588	192	173	138	636	2	286,033	5.292
2008	2,998	259	234	157	838	2	278,131	5.265
2006	2,431	254	229	127	768	29	268,189	5.093
Percent change relative to 2018 - tons per year								
2017 - 2018	-8%	-11%	-11%	-9%	-9%	8%	6%	7%
2016 - 2018	-16%	-21%	-21%	-18%	-18%	10%	8%	15%
2015 - 2018	-27%	-30%	-30%	-29%	-29%	2%	6%	13%
2014 - 2018	-21%	-25%	-25%	-22%	-23%	10%	15%	24%
2013 - 2018	-25%	-39%	-41%	-31%	-31%	9%	15%	31%
2012 - 2018	-23%	-37%	-39%	-29%	-29%	13%	19%	30%
2010 - 2018	-27%	-51%	-50%	-12%	-19%	22%	18%	36%
2008 - 2018	-37%	-64%	-63%	-22%	-38%	28%	22%	36%
2006 - 2018	-23%	-63%	-62%	-4%	-33%	-90%	26%	41%

The following figure graphically illustrates the changes in HDDV emissions of NO_x, PM₁₀, SO₂ and CO₂ between the 2006 baseline emissions inventory and the 2018 update, with emission trend lines superimposed over columns representing the annual TEU throughput (in millions).

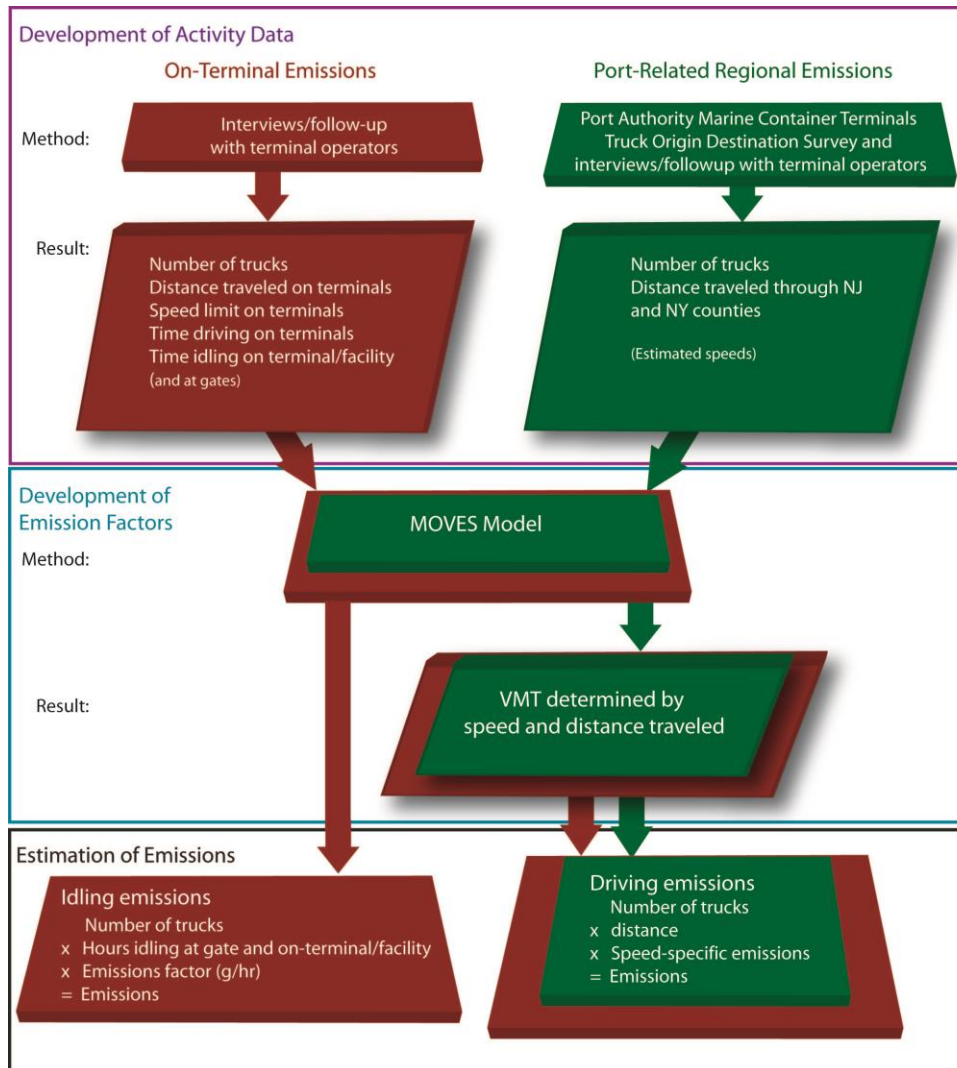
Figure 3.2: HDDV Emissions Relative to TEU Throughput



3.3 Heavy-Duty Diesel Vehicle Emission Calculation Methodology

This section contains a description of the methodology used to collect data and the process by which emission estimates were developed for HDDVs. Figure 3.3 illustrates this process in a flow diagram for on-terminal and on-road activity.

Figure 3.3: HDDV Emission Estimating Process



3.3.1 Data Acquisition

Activity data for the HDDV emission estimates came from the Port’s PortTruckPass (PTP) system, from cargo throughput records, and from contacting facility operators to request an update of the information provided for previous inventories. Because the information requested of facility operators, such as the number of truck visits during the year, the average time that trucks spend on their terminals and the average speed at which they travel, is provided on a voluntary basis, the operators have been reluctant to provide detailed information, based on uncertainty regarding how the Port will use their information. For this reason, many of the on-terminal operating parameters are unchanged from previous inventories. However, the activity data reflect reasonable operating characteristics and the number of truck visits for which emissions are calculated is based on actual changes in cargo throughput from year to year (with more cargo resulting in more truck calls). The characteristics of on-terminal HDDV activities used to estimate emissions at the Port Authority marine terminals leased to private operators, are listed in Table 3.9. The table includes three auto handling terminals, six container terminals, and seven warehouse facilities.

Table 3.9: Summary of Reported On-Terminal Operating Characteristics

Terminal Type	Number Truck Calls (annual)	Distance on Facility (miles)	Average Idle Time Each Visit	Total Distance (miles)	Total Idle Time (hours)	Extended Idling? (>15 mins)
Automobile	43,224	0.25	1.45	10,806	62,675	Yes
Automobile	22,000	0.10	1.56	2,200	34,320	Yes
Automobile	11,000	0.10	1.56	1,100	17,160	Yes
Container	1,870,436	1.50	0.47	2,805,654	869,753	No
Container	1,115,628	1.00	0.54	1,115,628	596,861	No
Container	751,483	1.60	0.39	1,202,373	293,079	No
Container	740,140	1.00	0.33	740,140	244,246	No
Container	239,189	0.10	0.46	23,919	108,831	No
Container	74,368	0.50	0.44	37,184	32,722	No
Warehouse	52,000	0.05	1.75	2,600	31,720	No
Warehouse	40,000	1.50	2.52	60,000	35,200	No
Warehouse	22,500	0.20	0.99	4,500	7,875	No
Warehouse	7,800	1.50	0.23	11,700	624	No
Warehouse	3,120	0.25	0.48	780	530	No
Warehouse	3,120	0.90	1.30	2,808	1,404	No
Warehouse	2,700	0.10	0.98	270	918	No

The average idling times were based on information previously provided by the terminals. In addition, the prevalence of idling by trucks waiting at warehouses was evaluated by site observations made on two different days during a previous drayage truck survey, to account for the fact that not all trucks idle while they are being unloaded or loaded at the warehouses. On average, 35% of trucks were observed to be idling while at the warehouses. While a 5-minute idling limit rule is in place on and around the terminals, the aggregate of several 5-minute (or less) periods of idling during a truck’s transit through a terminal (stop-and-go activity) can produce total idling times as shown in the table.

On-Road

Vehicle miles of travel (VMT) were estimated for regional HDDV activity by estimating the average distances between the terminals and origin or destination locations in the NYNJLINA or, for trips that start in or extend into adjacent counties or states, to/from the boundary of the NYNJLINA. These VMT estimates were used with the number of truck trips and appropriate emission factors to estimate on-road emissions of drayage trucks traveling to and from the container terminals. On-road transport associated with warehouses and auto marine terminals, which follow processing of the marine cargo with freight from other sources, are secondary in nature and are considered part of the regional traffic structure and are therefore not included in this inventory. Truck travel patterns, in terms of where trucks arrive from and depart to, were obtained from a survey of drayage truck origins and destinations (O&D survey) conducted by the engineering firm Hatch¹⁵ in 2017. Starting with the 2017 emissions inventory, these survey results replaced the previous O&D information used for the past several emissions inventories. Overall, the new information resulted in VMT estimates about 3% lower than the previous information, due to drayage truck travel patterns having changed in the intervening years.

Model Year Distribution

Model year is an important characteristic of drayage trucks because emission standards are applicable on a model year basis. Since newer trucks are subject to stricter (lower) emission standards than older trucks, newer trucks generally emit less than older trucks. A model year distribution characterizes the percentage that each model year makes up of the total number of terminal visits during the inventory year. The distribution is used to develop emission factors that appropriately reflect the specific mixture of model years in the trucks that called at the terminals.

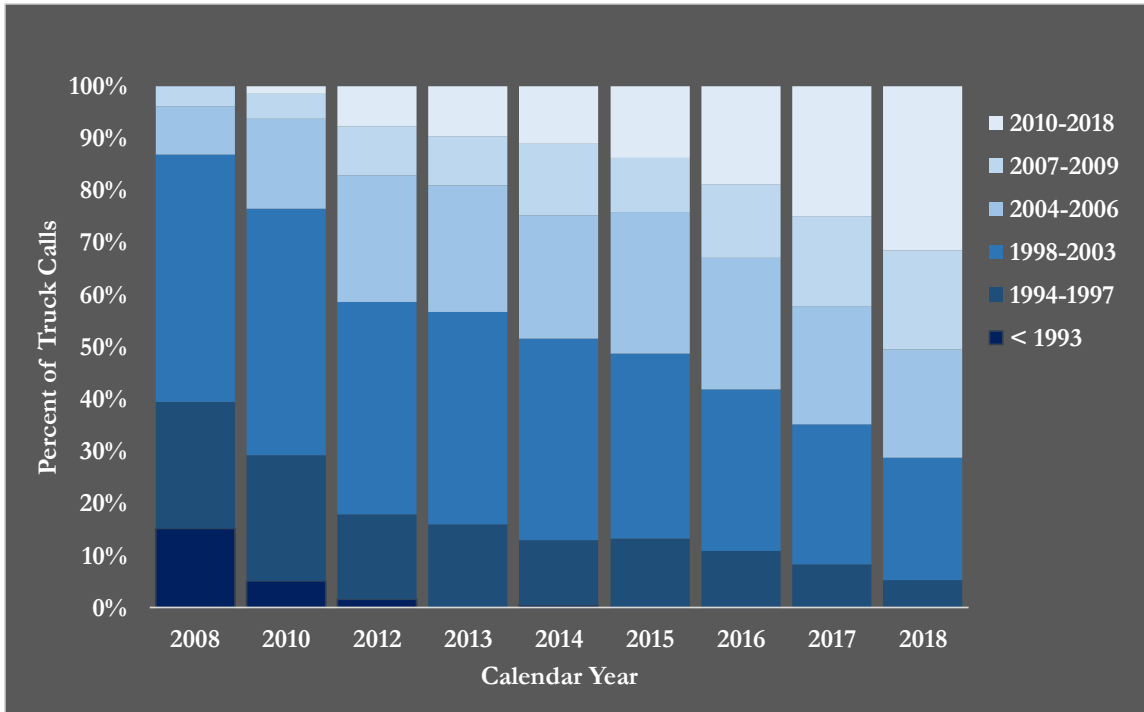
The container terminals at the Port Authority marine terminals have implemented gate systems that make use of radio frequency identification (RFID) technology to identify and record drayage trucks that are registered as eligible to access the terminals. This is a valuable source of information about the distribution of truck model years in Port goods movement service that has been used to replace the periodic surveys that were conducted in 2008, 2010, and 2012. The PTP combines data from the RFID system and the drayage truck registry, providing a detailed picture of truck calls and model years in a calendar year, providing for a robust model year distribution for a given year. While the data are specifically related to container terminals, the distribution has been used for all truck types covered by the inventory, including automobile transports and trucks calling at the warehouses. While these non-container trucks may differ in age characteristics from the container trucks, they make up a small fraction (approximately 6%) of all truck trips so any inaccuracy introduced by using the container truck distribution to represent all trucks is likely to be insignificant.

Figure 3.4 below illustrates the changes in model year distributions of the trucks serving the Port Authority terminals in calendar years 2008, 2010, and 2012 through 2018. For clarity, the model year percentages have been classified into years that were subject to similar emission standards and that therefore have similar emission characteristics. For example, the 2007-2009 group is subject to stricter particulate standards, while the 2010-2018 group is subject to tighter NO_x requirements in addition to maintaining the particulate standards. The figure

¹⁵ 2017 Origin & Destination Study. Hatch, draft report 2017.

shows the gradual increase of trucks in the newer model year groups and the reduction of older trucks from among the vehicles calling at the terminals. This turnover has been responsible for much of the emissions benefit seen in the HDDV emission source category.

Figure 3.4: Changes in Distribution of Model Years



3.3.2 Emission Estimating Methodology

While specifics vary, the general form of the equation for estimating vehicle emissions is:

$$E = EF * A$$

Where:

- E = Emissions
- EF = Emission Factor
- A = Activity

Two types of activity are considered in estimating drayage truck emissions: engine running with vehicle moving at a given speed or speed profile, and engine idling with vehicle at rest. Running emission factors are expressed in terms of grams per mile (g/mi) while idling emission factors are expressed in terms of grams per hour (g/hr). Therefore, the activity measure used for estimating running emissions is miles and the activity measure used for estimating idling emissions is hours. The emission factor (g/mi or g/hr) is multiplied by the activity measure vehicle miles traveled (VMT) or hours to estimate grams of emissions, which are then converted to pounds or tons as appropriate. The time period covered by the emission estimate corresponds to the time period of the activity measure. For example, an annual VMT figure multiplied by a gram per mile emission factor results in a gram per year emission estimate.

The emission factors have been developed using MOVES2014b, which is the latest mobile source emissions model developed by EPA. Vehicle types, time periods, geographical areas, pollutants, vehicle operating characteristics, and road types are supplied by the user. MOVES2014b has been used to estimate emission factors for the pollutants included in this emissions inventory, in grams per mile and grams per hour, for combination short-haul trucks of each model year. Combination short-haul truck is the vehicle type in MOVES2014b most closely associated with the trucks serving the marine terminals, defined in the model as combination tractor/trailer trucks with more than four tires with a range of operation up to 200 miles. The emission factors developed by the model by model year were used to develop composite emission factors that reflect the actual vehicle age distribution for trucks used at the Port Authority marine terminals.

The road types in MOVES2014b most closely associated with port drayage trucks are “urban unrestricted access,” representing the activity of the trucks on marine terminal shared roadways and open public roads in the inventory area, and “urban restricted access,” representing the activity of the trucks on the controlled access highways in the area. The emission factors developed for these two road types were averaged to obtain the emission factors used to estimate on-road emissions. The MOVES2014b model was also used to develop emission factors for the very slow-speed driving within the tenant terminal boundaries, which averages a reported 15 miles per hour, and for on-terminal idling, both the low-idle experienced during the short-term idling of trucks in normal operation on the container terminals, and high idle rates utilized by automobile transport trucks to load vehicles at the auto terminals. MOVES2014b emission factors for exhaust emissions from trucks moving on the road include the incidental idling emissions associated with the drive cycle travel, so these are not estimated separately. The parameters used in a MOVES2014b model run are specified in a dataset known as a “runspec” that is produced during the setup of the model run. Runspecs for the model runs used in this emissions inventory are included in Appendix A.

On-terminal and on-road emissions were calculated in a similar manner, by multiplying the activity value by the relevant emission factor. As an example, a mileage total of 100,000 VMT would be multiplied by the relevant NO_x emission factor (e.g., 11.283 g/mi for on-road travel):

$$\frac{100,000 \text{ miles/yr} \times 11.283}{453.59 \text{ g/lb} \times 2,000 \text{ lb/ton}}$$

Similarly, for on-terminal idling emissions, total idling hours per year would be multiplied by the NO_x emission factor for idling. As an example:

$$\frac{100,000 \text{ hours/yr} \times 67.732 \text{ g/mi} = 9.0 \text{ tons/yr}}{453.59 \text{ g/lb} \times 2,000 \text{ lb/ton}}$$

The MOVES2014b-derived driving and idling emission factors for the 2018 EI model year distribution of combination short-haul trucks used in the emission estimates are presented in Table 3.10. The on-terminal (g/mi) EF are based on 15 mph average speed, while the on-road (g/mi) EF are based on MOVES2014a highway/local average speeds.

Table 3.10: HDDV Emission Factors (g/hr and g/mi)

Component of Operation	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO₂	N₂O	CH₄
Short-Term Idle (g/hr)	59.717	5.357	4.928	8.225	20.023	0.063	8,615	0.000	0.485
Extended Idle (g/hr)	219.699	3.762	3.461	45.294	88.996	0.067	9,059	0.000	15.386
On-Terminal (g/mi)	13.176	0.846	0.779	1.055	4.422	0.020	2,655	0.000	0.076
On-Road (g/mi)	9.804	0.452	0.416	0.540	2.579	0.016	1,802	0.002	0.036

The extended idling emission rates shown in Table 3.10 are applicable for periods of idling above normal engine idling speeds to run equipment needed for safety, comfort, or operation of ancillary equipment. Container and warehouse trucks are not believed to idle for extended periods due to regulations, increased anti-idling signage, and reported verbal warnings from terminal operators. This is supported by observations made by surveyors (including a primary author of this emissions inventory report) during the 2012 drayage truck survey at New Jersey and New York container terminals, when it was observed that drayage trucks were often shut off while not in actual use within or adjacent to the terminals. Automobile transport trucks reportedly operate at increased idle while loading vehicles to run equipment needed for the operation.

Emissions were calculated as tons per year for each maritime operation, with idling and transit activities estimated separately. On-road emissions have been calculated in the same manner as on-terminal emissions, the VMT multiplied by the appropriate emission factor, as listed above. Vehicle miles traveled within each county of the NYNJLINA have been estimated using the Hatch origin-destination study for HDDVs servicing the container terminals.

3.4 Description of Heavy-Duty Diesel Vehicles

This section contains a description of HDDVs including their modes of operation in Port service, and the general types of vehicles. This emissions inventory includes emission estimates from HDDV operations at the following facilities:

Table 3.11: Maritime Facilities by Type of HDDV Operation

Type of Operation	Marine Facility
Container Terminals	➤ Port Newark Container Terminal (PNCT) at Port Newark
	➤ Maher Terminal at the Elizabeth-PA Marine Terminal (EPAMT)
	➤ APM Terminal at EPAMT
	➤ Global Container Terminal New York at Howland Hook Marine Terminal
	➤ Red Hook Container Terminal, LLC secondary barge depot at Port Newark
	➤ Global Terminal Bayonne at the Port Jersey-Port Authority Marine Terminal
Auto Marine Terminals	➤ Toyota Logistics at Port Newark
	➤ Foreign Auto Preparation Services (FAPS) at Port Newark
	➤ BMW at the Port Jersey Port Authority Auto Marine Terminal
On-Terminal Warehouses at Port Newark/EPAMT/BPAMT	➤ Phoenix Beverage
	➤ Harbor Freight Transport
	➤ Eastern Warehouse
	➤ ASA Apple Inc.
	➤ Courier Systems
	➤ TRT International Ltd.
	➤ East Coast Warehouse & Distribution Corp.

3.4.1 Operational Modes

HDDVs are used extensively to move goods, particularly containerized cargo, to and from the marine terminals that serve as a bridge between land and sea transportation. HDDVs deliver goods to local, regional, and national destinations. Over the course of the day, HDDVs are driven onto and through these container, warehouse and/or auto-handling facilities where they deliver and/or pick up goods. They are also driven on the marine terminal roadways, which are roads situated within the boundaries of major, multi-facility terminals such as Port Newark/ Elizabeth Port Authority Marine Terminal (EPAMT), and on the public roads outside these complexes.

Areas of activity for which emissions have been estimated include on-terminal (dropping off or picking up cargo) and on the public roads throughout the counties discussed in Section 1.

- On-terminal operations include driving through the terminal to drop off and/or pick up cargo, and idling while queuing, loading / unloading, and departing the terminal.
- On-road operations consist of HDDV origin/destination moves from/to the first point of rest within, or out to the limits of, the NYNJLINA region.

The “first point of rest” is the location at which import cargo (received from ships) is transferred from the first means of transport out of the arrival terminal to the ground or to another mode of transportation (such as truck-to-rail transfer). This occurs, for example, at the warehouse facilities when a container is moved from ship-side to a warehouse for transloading, which is the process of unloading import shipping containers and repacking them into other containers or enclosed trailers for transport to multiple destinations. Some warehouses are located in the vicinity of the Port Authority marine terminals while others are located within 100 miles of the Port. For example, HDDVs transport cargo from the port area to warehouses located in the lower Hudson Valley, New York, northeastern Pennsylvania, the Philadelphia area, and northern Baltimore /Delaware area.

3.4.2 Vehicle Types

This inventory deals exclusively with diesel-fueled HDDVs because these are by far the most prevalent type of vehicle in this service. The most common configuration of HDDV is the articulated tractor-trailer (truck and semi-trailer) having five axles, including the trailer axles. The most common type of trailer in this study area is the container trailer (known as a chassis), built to accommodate standard sized intermodal cargo containers. Another common configuration is the bobtail, which is a tractor traveling without an attached trailer. Other types include auto-carriers and flatbeds. These vehicles are all classified as HDDVs regardless of their actual weight because their classification is based on GVWR. The emission estimates developed by the current regulatory model (discussed in subsection 3.3) do not distinguish among different configurations (e.g., whether loaded or unloaded). In the 2008, 2010, and 2012 HDDV model year surveys, most of the HDDVs were in the heaviest category, 60,000 to 80,000 pounds GVWR, with the remainder being in the 33,000 – 60,000-pound category.

Figure 3.5 is an illustration of a container truck transporting a container in a container terminal, while Figure 3.6 illustrates a truck without an attached trailer, known as a bobtail. These are typical of trucks in use at Port Authority marine terminals and are provided for illustrative purposes.

Figure 3.5: HDDV with Container



Figure 3.6: HDDV - Bobtail



SECTION 4: RAIL LOCOMOTIVES

This section presents estimated emissions from the locomotives that visit and serve the Port Authority’s marine container terminals and discusses the methodologies used in developing the estimates. For developing the emissions estimates, locomotive activity has been considered in two general categories, line haul and switching activity. Line haul activity refers to the movement of import and export cargo from and to the Port Authority marine terminals to and from locations outside the boundary of the Port Authority facilities but within the NYNJLINA, or to and from the boundary of the NYNJLINA for trains that travel beyond the area. Switching locomotive activity includes activity related to movement of cargo within the boundaries of the following Port Authority marine terminals:

- Port Newark
- The Elizabeth Port Authority Marine Terminal
- The Port Jersey Port Authority Marine Terminal
- ExpressRail at Howland Hook, Staten Island

In addition to this switching activity, one container terminal operates a single switching locomotive to move rail cars on their terminal and the Port Authority operates a service, the Cross Harbor Barge System, that uses switching locomotives to move rail cars in a barge/rail service that runs between the Greenville Yard in Jersey City (in Hudson Co., NJ) and the 65th St. Yard in Brooklyn (in Kings Co., NY). These switching operations are also included in the emission estimates.

This section consists of the following subsections:

- 4.1 - Locomotive Emission Estimates
- 4.2 - Locomotive Emission Comparisons
- 4.3 - Locomotive Emission Calculation methodology
- 4.4 - Description of Locomotives

4.1 Locomotive Emission Estimates

This subsection presents the estimated emissions from line haul and switching activities associated with the Port Authority marine terminals. The relationships between these emissions and overall county and state emissions are presented and discussed in Section 4.2. Table 4.1 summarizes the line haul and switching emissions.

Table 4.1: Locomotive Emission Estimates, tpy

Locomotive Type	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO_{2e}
Line Haul	128	3	3	5	32	0.1	12,146
Switching	192	8.2	7.6	19.3	37	0.2	13,666
Totals	320	11.4	10.6	24	68	0.3	25,812

4.2 Locomotive Emission Comparisons

This subsection presents locomotive emission estimates in the context of county-wide and non-attainment area-wide emissions and presents a comparison of 2018 locomotive emissions with the results of earlier emissions inventories.

4.2.1 Comparisons with County and Regional Emissions

Table 4.2 presents the estimated locomotive criteria pollutant and GHG emissions in the context of overall emissions in the states of New York and New Jersey, and in the NYNJLINA, including emissions in tons per year and the percentage that PANYNJ locomotive emissions make up of overall NYNJLINA emissions.¹⁶

Table 4.2: Comparison of PANYNJ Marine Terminals Locomotive Emissions with State and NYNJLINA Emissions, tpy

Geographical Extent / Source Category	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
NY and NJ	487,579	288,602	113,549	589,285	2,792,298	64,449	230,279,664
NYNJLINA	233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943
Locomotives	320	11	11	24	68	0.3	25,812
% of NYNJLINA Emissions	0.14%	0.01%	0.03%	0.01%	0.01%	0.002%	0.02%

Port Authority marine terminal-related locomotive emissions are compared with all emissions in the NYNJLINA counties on a county-by-county basis. Overall county-level emissions were excerpted from the most recent National Emissions Inventory database.¹⁷ Line haul locomotive activity is apportioned to the county level through a determination of the percentage of railroad track transiting individual counties vs. the regional track length. Emissions were calculated for rail trips at the county level and were summed to yield the regional total. A more detailed discussion of the rail emission calculation methodology is presented in Section 4.3.

¹⁶ 2014 National Emission Inventory Databases, US EPA, as cited above.

¹⁷ Criteria pollutant emissions are primarily from the 2014 National Emissions Inventory: <https://www.epa.gov/air-emissions-inventories/2014-national-emissions-inventory-nei-data>
Greenhouse gas emissions are from the 2011 and 2008 National Emissions Inventories, with stationary and area sources coming from the 2008 Inventory because they are not provided by the 2011 or 2014 Inventory.
<https://www.epa.gov/air-emissions-inventories/2011-national-emissions-inventory-nei-data>
<https://www.epa.gov/air-emissions-inventories/2008-national-emissions-inventory-nei-data>

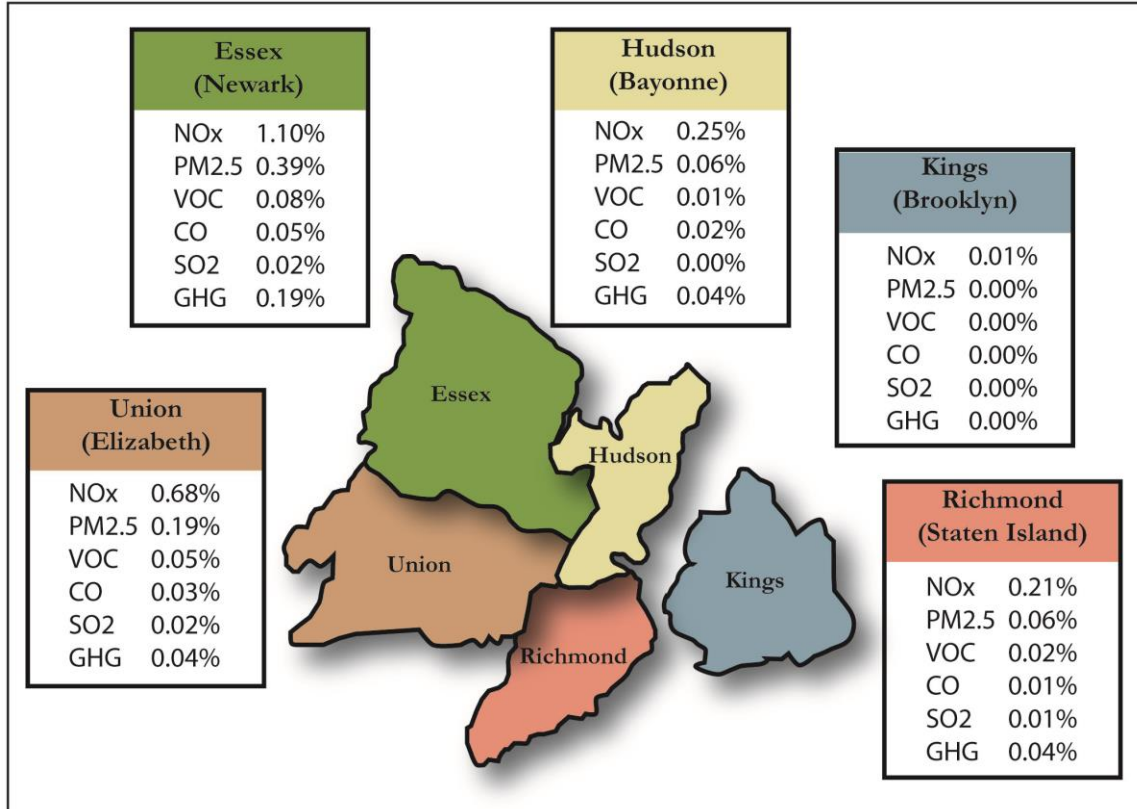
Table 4.3 presents estimated criteria pollutant emissions from the Port Authority marine terminal-related locomotive activity reported in this current inventory, at the county level.

Table 4.3: Summary of Locomotive Emissions by County, tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Bergen	NJ	26.2	0.7	0.6	1.0	6.5	0.0	2,494
Essex	NJ	133.8	5.6	5.2	12.9	25.5	0.1	9,479
Hudson	NJ	25.8	0.6	0.5	0.9	6.9	0.0	2,630
Middlesex	NJ	6.3	0.2	0.2	0.3	1.6	0.0	600
Monmouth	NJ	0.0	0.0	0.0	0.0	0.0	0.0	0
Union	NJ	72.8	2.8	2.6	6.2	14.6	0.1	5,489
New Jersey subtotal		265	9.8	9.1	21	55	0.3	20,691
Bronx	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
Kings (Brooklyn)	NY	1.0	0.0	0.0	0.0	0.4	0.0	148
Nassau	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
New York	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
Orange	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
Queens	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
Richmond (Staten Isl)	NY	12.2	0.5	0.5	1.2	2.6	0.0	982
Rockland	NY	41.9	1.1	1.0	1.6	10.4	0.0	3,991
Suffolk	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
Westchester	NY	0.0	0.0	0.0	0.0	0.0	0.0	0
New York subtotal		55	1.6	1.5	2.9	13	0.1	5,121
Total		320	11.4	10.6	24	68	0.3	25,812

The following figure illustrates the PANYNJ marine terminals percentage of locomotive emissions contribution in the local counties of Essex, Union, Richmond, Kings, and Hudson.

Figure 4.1: PANYNJ Marine Terminals Locomotive Percent Contribution to Local Air Emissions



4.2.2 Comparisons with Prior Year Emission Estimates

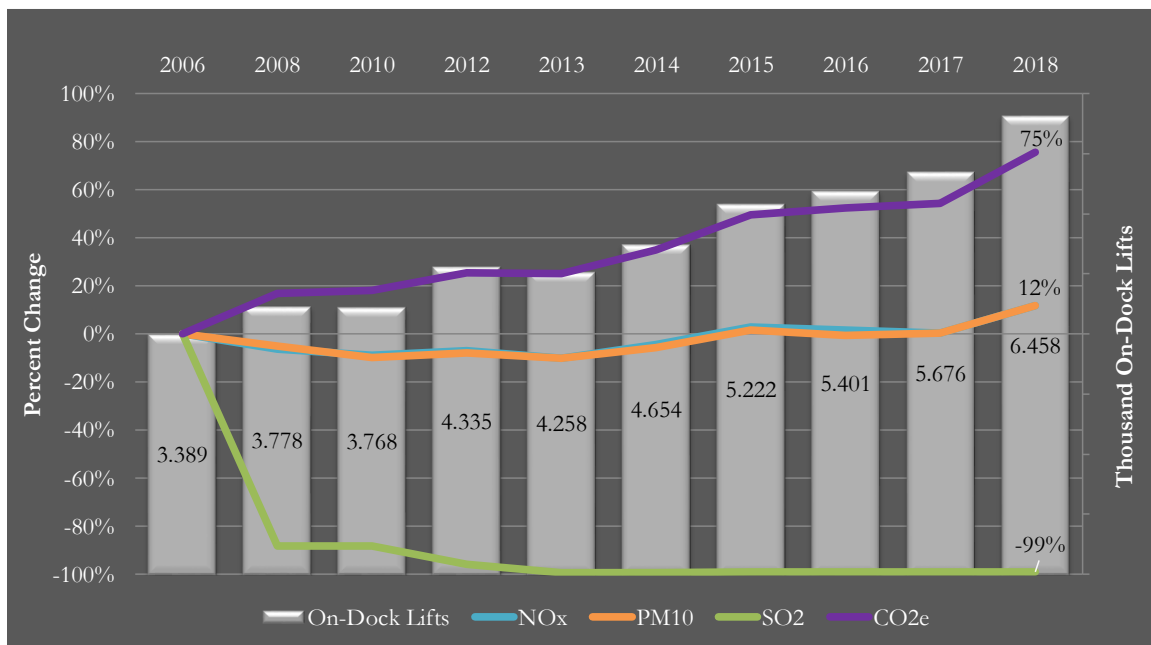
Table 4.4 presents the annual locomotive emissions as estimated in the respective emissions inventories, and the percentage difference between each prior inventory’s emissions and the 2018 estimates.

Table 4.4: Locomotive Trends in Emissions over Inventory Years, tpy and %

Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO₂e	On-dock Lifts
Tons per year								
2018	320	11	11	24	68	0.3	25,812	645,760
2017	287	10	10	22	60	0.3	22,693	567,649
2016	290	10	10	22	59	0.3	22,403	540,149
2015	294	10	10	22	58	0.3	22,004	522,244
2014	274	10	9	20	53	0.2	19,866	465,405
2013	257	9	9	19	49	0.2	18,382	425,784
2012	266	9	9	20	49	1.3	18,458	433,481
2010	261	9	9	20	46	3.8	17,364	376,770
2008	268	10	9	20	45	3.8	17,183	377,827
2006	286	10	9	20	44	32.0	14,710	338,884
Percent change relative to 2018 - tons per year								
2017 - 2018	11%	14%	6%	12%	14%	5%	14%	14%
2016 - 2018	10%	12%	11%	13%	15%	6%	15%	20%
2015 - 2018	9%	14%	6%	10%	17%	5%	17%	24%
2014 - 2018	17%	14%	18%	20%	30%	66%	30%	39%
2013 - 2018	24%	24%	23%	28%	40%	58%	40%	52%
2012 - 2018	20%	21%	18%	21%	40%	-75%	40%	49%
2010 - 2018	23%	24%	22%	21%	49%	-91%	49%	71%
2008 - 2018	19%	18%	18%	21%	52%	-91%	50%	71%
2006 - 2018	12%	12%	13%	21%	56%	-99%	75%	91%

Between 2017 and 2018, there was a 14% increase in on-dock rail lifts and the emissions increased 6-14%. In the past, with the exception of SO₂ emissions, emissions from the locomotive source category have generally increased over the years at a lower rate than the increases in the amount of cargo moved by rail into and out of the Port. The SO₂ emissions have decreased significantly due to the use of lower sulfur fuel. The following figure graphically illustrates the changes in locomotive emissions of NO_x, PM₁₀, SO₂ and CO₂ between the 2006 baseline emissions inventory and the 2018 update, with emission trend lines superimposed over the annual on-dock lift throughput (in thousands).

Figure 4.2: Locomotive Emissions Relative to On-dock Lifts



4.3 Locomotive Emission Calculation Methodology

There is no regulatory model available for estimating locomotive emissions, such as the MOVES2014b model used for CHE and HDDVs; therefore, emissions from locomotives have been estimated using emission factors published by EPA and activity data obtained from the Port. The following subsections detail the methodology used to develop line haul and switching emission estimates.

4.3.1 Line Haul Emissions

The information obtained regarding line haul rail service includes the total number of containers moved into and out of the Port Authority’s marine terminals via rail,¹⁸ the rail line routes used to transport these goods, an approximate schedule for these trains, and the average length of primary scheduled trains. This data has been used to estimate the total amount of fuel used by the locomotives and hence the associated emissions.

¹⁸ Information provided by PANYNJ by email 26 March 2018.

The basis of the line haul emission estimates is the amount of fuel used in the transport of cargo to and from the Port Authority marine terminals, which has been estimated using the number of train trips, train weights, and distance. Step one in this process estimates the number and average lengths of trains used to transport this cargo. Step two estimates the average weight of each of these trains (gross tons, the weight of cargo, rail cars, and locomotives); the final calculation of emissions from these trains is based on multiplying the weight moved by the distance over which the trains traveled, and multiplying the resulting estimate of gross ton-miles (GTM) by a conversion factor to estimate gallons of fuel and by fuel-based emission factors expressed as grams of emissions per million gross ton-miles (g/MMGTM).

The emission factors for most pollutants (NO_x, PM, VOCs, CO) come from an EPA publication¹⁹ issued in support of locomotive rulemaking. The emission factors are published for each engine tier level and also (for NO_x, PM, and VOCs) for annual fleet composites representing EPA’s projection of fleet turnover and the makeup of the nationwide locomotive fleet annually through calendar year 2040. The fleet composite emission factors for calendar year 2018 have been used in this emissions inventory instead of the tier-specific emission factors because information on the tier levels of the locomotives calling at the Port during 2018 is not available. The annual composite emission factors are published as fuel-based factors in units of grams of pollutant per gallon of fuel (g/gal). The emission factor for CO remains constant across tier levels and is published as g/hp-hr, while emission factors for SO₂ and CO₂ have been developed using a mass balance approach based on the typical amounts of sulfur and carbon in diesel fuel. The SO₂ emission factor assumes diesel fuel sulfur content of 15 ppm in 2018. The emission factors for N₂O and CH₄ were obtained from an EPA publication on greenhouse gases.²⁰

The emission factors for line haul locomotives are presented in Table 4.5. The published g/gal emission factors for 2018 are listed as well as energy-based emission factors in grams per horsepower-hour (g/hp-hr) that have been converted from the fuel-based emission factors using a conversion factor of 20.8 horsepower-hours per gallon of fuel, published in the same EPA document cited above.

Table 4.5: Line-Haul Locomotive Emission Factors

Units	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂	N ₂ O	CH ₄
g/gal	108	2.7	2.5	4.2	26.7	0.10	10,186	0.25	0.79
g/hp-hr	5.2	0.13	0.12	0.20	1.28	0.005	489	0.012	0.038

¹⁹ "Emission Factors for Locomotives," EPA-420-F-09-025, Office of Transportation and Air Quality, April 2009

²⁰ Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 – 2017; April 2019; Table A- 169: Emission Factors for N₂O Emissions from Non-Highway Mobile Combustion (g gas/kg fuel) and Table A- 170: Emission Factors for CH₄ Emissions from Non-Highway Mobile Combustion (g gas/kg fuel).

The gross weights of the primary scheduled trains servicing the marine terminals have been estimated through the average number of containers carried by each train, an average weight value provided by the Port Authority, and the average length of the trains. Each railroad servicing the marine terminals operates one inbound and one outbound primary train per day. The inbound trains are transporting export cargo to be loaded onto ships while the outbound trains are transporting imports that have been brought to the port on ships. Because the balance of trade favors imports, there is a need for an additional outbound train that carries fewer containers than the primary train. The process involves balancing the annual number and average capacity of the scheduled trains with the total number of containers moved by rail during the year. The starting point is the average length and schedule of primary trains servicing each marine terminal from the 2005 Port Authority rail utilization study.²¹

Using the nominal length of the scheduled trains as a starting point, the average length and capacity of the secondary trains was estimated for each of the two railroads. Table 4.6 presents the parameters and estimated average lengths of the inbound and outbound trains of both railroads.

Table 4.6: Line-Haul Train Length Assumptions

Parameters	Outbound	Outbound	Inbound	Outbound	Outbound	Inbound
# of 5-platform cars per train	30	30	30	28	28	24
Length of 5-platform car, feet	300	300	300	300	300	300
Length of cargo, feet	9,000	9,000	9,000	8,400	8,400	7,200
Length of 1 locomotive, feet	70	70	70	70	70	70
# of locomotives per train	2	2	2	2	2	2
Total locomotive length, feet	140	140	140	140	140	140
Total train length	9,140	9,140	9,140	8,540	8,540	7,340

The total train length is calculated by multiplying the number of railcars by each car’s length, and adding the number and length of locomotives, as listed in the table. In order to validate the length assumptions, the number of containers that would be carried by each length of train was calculated and annual volumes were estimated and compared with reported annual container throughputs for the two railroads.

²¹ Port Authority of NY&NJ, *New Jersey Marine Terminal Rail Facility 2005 Comparison Study*, CH2MHILL, February 2006.

Table 4.7 shows the estimated number of containers each average train would carry, based on 5-platform railcars, each platform capable of holding up to four TEUs (maximum load consisting of two 40-ft containers). In this table, the potential number of TEUs per train is estimated by multiplying the number of cars per train shown in the previous table by the number of platforms per car and the capacity number of TEUs per platform. Not all platforms may be filled with 4 TEUs, however, and the term “density” is used to describe the percentage of potential capacity that is actually filled. The density assumptions are shown in Table 4.7. Multiplying the potential TEU capacity of the train by the density value estimates the actual TEU content of the typical train and dividing by the average number of TEUs per container (most, but not all, containers are 40 feet, so the average is less than 2) estimates the number of containers that can be carried by the train sizes shown in the table.

Table 4.7: Line-Haul Train Container Capacities

Parameters	Outbound	Outbound	Inbound	Outbound	Outbound	Inbound
Platforms/car	5	5	5	5	5	5
TEUs/platform (capacity)	4	4	4	4	4	4
TEUs per train (potential)	600	600	600	560	560	480
Average "density"	100%	100%	100%	100%	100%	100%
TEUs per train (adjusted)	600	600	600	560	560	480
Average TEUs per container:	1.75	1.75	1.75	1.75	1.75	1.75
Containers per train (average)	343	343	343	320	320	274

Table 4.8 lists the train schedule assumptions, most of which are described in the rail utilization study. The secondary train schedule assumptions have been chosen to balance the total container throughputs estimated using the methods described in these paragraphs with the actual reported throughputs. The annual number of containers estimated for each railroad is the product of the number of trains per day, the days per week those trains run, and the number of containers each train can carry (from Table 4.7). The total estimated number of containers moved by the train configurations described above (and shown below in Table 4.8) corresponds to the reported actual 2018 on-dock rail throughput to within approximately four-hundredths of a percent (estimated total of 645,476, actual 645,760). While not exact, the degree of correspondence between estimated and reported throughput provides a degree of confidence in the estimated train parameters on which the emission estimates are based.

Table 4.8: Line-Haul Train Schedules and Throughput

Parameters	Outbound	Outbound	Inbound	Outbound	Outbound	Inbound
Trains/day	1	1	1	1	1	1
Days/week	7	7	7	5	7	5
Trains per year	364	364	364	260	364	260
Containers/year	124,852	124,852	124,852	83,200	116,480	71,240
Total estimated containers:	374,556			270,920		

The next step in estimating fuel consumption is estimating the gross weight of each of the train sizes described by the previous tables. Information for these estimates was obtained from reports submitted by the Norfolk Southern and CSX railroads to the U.S. Surface Transportation Board in the 2018 submittals of an annual report known as the “R-1.”²² Among the details in this report are the total gross ton-miles moved by locomotives in freight service and the total freight moved in railcar-miles. Dividing gross ton-miles by car-miles provides an estimate of the average weight of a railcar in normal service (gross ton-miles / car-miles = gross tons/car). The average railcar weight estimated in this manner is shown in Table 4.9. In addition to average car weight, Table 4.9 lists the average number of railcars per train, estimated by multiplying the number of 5-platform cars by 5 (the railcars listed in the R-1 reports are analogous to a platform rather than the 5-platform railcar commonly used in container service). The average gross weight of each train type is the number of railcars multiplied by the average gross weight per car, as shown in Table 4.9.

Table 4.9: Line-Haul Train Gross Weight

Parameters	Outbound	Outbound	Inbound	Outbound	Outbound	Inbound
Platforms per train (average)	150	150	150	140	140	120
Gross tons per platform	86	86	86	86	86	86
Gross weight of train	12,918	12,918	12,918	12,057	12,057	10,334

Overall annual gross tonnage for each railroad is the gross weight of each train multiplied by the number of trains per year. These figures total approximately **14.11 million gross tons** for the railroad whose trains are represented by the left three columns in the previous tables, and approximately **10.21 million gross tons** for the railroad whose trains are represented by the three columns to the right.

²² *Class I Railroad Annual Report to the Surface Transportation Board for the Year Ending Dec. 31, 2018* (Norfolk Southern Railroad) and *Class I Railroad Annual Report to the Surface Transportation Board for the Year Ending Dec. 31, 2018* (CSX Transportation, Inc.). https://www.stb.gov/stb/industry/econ_reports.html

Since fuel use and emissions depend not only on the weight of the trains but also on the distance the trains travel, the primary routes taken by the two railroads were evaluated for distance within each county included in this inventory, and the annual number of gross tons for each railroad was multiplied by the distance. The result of this calculation is an estimate of the number of gross ton-miles associated with each county, as shown in Table 4.10. Fuel consumption in each county was estimated by multiplying the ton-miles by the factor of 1.04 gallons of fuel per thousand gross ton-miles, derived from information in the 2018 R-1 reports on fuel consumption and gross ton-miles. The result of this calculation step is also shown in the table below.

Table 4.10: Line Haul Locomotive Ton-Mile and Fuel Use Estimates

County	Track Mileage	Thousand Gross Ton-Miles	Gallons Fuel
North Route			
Essex	3	42,319,390	44,012
Hudson	13	183,384,023	190,719
Bergen	15	211,596,950	220,061
Rockland	24	338,555,120	352,097
South Route			
Essex	5	51,051,963	53,094
Union	15	153,155,888	159,282
Middlesex	5	51,051,963	53,094
Total	80	1,031,115,296	1,072,360

The last step is to apply the emission factors (Table 4.5) to the fuel use estimate to estimate the total locomotive emissions.

4.3.2 Switching Emissions

Switching emission estimates have been based primarily on the activity information developed for the previous Port Authority inventories of cargo handling equipment and rail emissions, and the change in on-rail cargo throughputs at Port Newark, Elizabeth PA Marine Terminal, and Staten Island between 2017 and 2018. The scaling of activity with growth in container throughput by rail should provide a reasonable estimate of activity growth. The 2002 emission estimates were based on the number and duration of daily shift operations, and the later estimates have been made using the ratios of container throughputs by rail. For example, 646,000 containers moved by rail in 2018 divided by 567,000 containers moved by rail in 2017 results in a growth factor of 1.14 or a 14% increase in throughput; this was multiplied by the 2017 operating hours estimate of 57,323 for a 2018 estimate of 65,349 hours.

A variety of switchers operates in ExpressRail service, including ultra-low emission locomotives powered by two or three generator sets (genset locomotives) rather than one large locomotive engine. These genset locomotives emit lower levels of most pollutants than typical switchers and have been estimated to reduce particulate emissions within the NYNJLINA by as much as 3.22 tons per year and NO_x emissions by as much as 64.0 tons per year compared

with the locomotives they replaced.²³ While these reductions have been projected for the non-attainment area as a whole, operational information has not been available to differentiate the reductions that have been achieved within the Port domain of this emissions inventory.

Estimates of locomotive engine emissions are based on their regulatory “Tier level,” which is based on when they were built or rebuilt. The ExpressRail switchers are assumed to emit at an average of Tier 1 rates, which are applicable to locomotives built between approximately 2002 and 2004. Older locomotives emit higher rates of most pollutants, while newer locomotives, including the low-emission replacement locomotives discussed above, emit at lower rates. In the absence of specific information on how much work each type of locomotive performed within the inventory domain, the Tier 1 rates represent a reasonably conservative approach to estimating overall switching emissions and probably over-estimate actual emissions. Emission factors for most pollutants are from the 2009 EPA publication cited above. Emission factors for SO₂ and CO₂ have been developed using a mass balance approach (based on the typical amounts of sulfur and carbon in diesel fuel) and emission factors for N₂O and CH₄ were obtained from the EPA publication on greenhouse gases cited previously. The emission factors are listed in Table 4.11. The switching locomotives operated by the rail-to-barge cross-harbor service are new Tier 4i units. The container terminal that operates a single switcher on terminal has also upgraded their locomotive to a Tier 4 engine, so the Tier 4 emission factors have been used for that locomotive’s emissions.

Table 4.11: Switching Locomotive Emission Factors

Units	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂	N ₂ O	CH ₄
Tier 1 emission factors									
g/gal	150	6.5	6.1	15.3	27.7	0.10	10,182	0.258	0.76
g/hp-hr	9.9	0.43	0.40	1.01	1.83	0.01	672	0.017	0.05
Tier 4i emission factors									
g/gal	68	0.2	0.2	1.2	27.7	0.10	10,182	0.26	0.76
g/hp-hr	4.5	0.015	0.015	0.08	1.83	0.01	672	0.017	0.05
Tier 4 emission factors									
g/gal	15	0.2	0.2	1.2	27.7	0.15	10,182	0.26	0.76
g/hp-hr	1.0	0.015	0.015	0.08	1.83	0.01	672	0.017	0.05

The emission factors are expressed in units of grams per horsepower-hour. An estimate of annual horsepower-hours was developed from the adjusted operating hour estimate discussed above using data contained in an EPA dataset that lists average switching duty in-use horsepower for 20 locomotive models rated between 1,500 and 4,100 horsepower, averaging 3,030 horsepower. The in-use horsepower in this dataset varies from 159 to 349 horsepower,

²³ M.J. Bradley & Associates, LLC. *Reducing Emissions from Diesel Locomotives CSXT / NESCAUM - DPF Genset Locomotive Pilot Project*. October 8, 2010 and M.J. Bradley & Associates, LLC. *CSXT, NJTPA, NJDOT and PANYNJ - Congestion Mitigation and Air Quality - Diesel Emission Reduction Project - Locomotive Repower Project Oak Island — Newark, NJ*. May 2012.

with an average of 264 horsepower. Multiplying the estimate of 65,349 hours by the average in-use horsepower of 264 results in an estimate of approximately 17.2 million horsepower-hours for the year. The emission factors were multiplied by this total to estimate annual switching emissions. For the container terminal switching locomotive the horsepower-hours were estimated from the reported number of operating hours multiplied by the average in-use horsepower. The horsepower-hours of the rail-to-barge cross-harbor service switchers were estimated by converting the annual fuel consumption (in gallons) of these locomotives to horsepower-hours using a brake-specific fuel consumption factor, which represents the number of gallons of fuel consumed per horsepower-hour.

4.4 Description of Locomotives

This subsection describes the rail system as it served the Port Authority marine terminals in 2018 and the locomotives that were in service.

4.4.1 Operational Modes

Locomotives are used in two general modes of operation, terminal switching and line haul. Switching activities take place within a limited geographical area and are the activities related to preparing trains for transport to distant locations and to breaking up and distributing railcars from trains arriving from distant origins. Line haul refers to the movement of rail freight over long distances, between local rail yards and distant locations.

The rail activities associated with the Port Authority marine terminals covered by this 2018 emissions inventory consist primarily of intermodal (containerized cargo) service associated with the container terminals at Port Newark and the Elizabeth PA Marine Terminal (i.e., Port Newark Container Terminal, Maher Terminal, APM Terminal), and at the Howland Hook Marine Terminal on Staten Island, New York, operated by Global Container Terminal – New York. Switching takes place adjacent to the Port Newark Container Terminal (an operation known as ExpressRail Port Newark), at a rail facility between the APM and Maher Terminals (known as ExpressRail Elizabeth), and at the New York Container Terminal at Howland Hook (ExpressRail Staten Island). ExpressRail is operated by Consolidated Rail Corporation (Conrail), a jointly owned, private subsidiary of the Norfolk Southern and CSX Railroads, using switching locomotives owned by either Norfolk Southern or CSX. These switchers are used within an area known as the Northern New Jersey Shared Asset Area, which includes rail yards other than those associated with the Port Authority. It is this joint use of switching locomotives that makes it difficult to determine the effect of the use of low-emission locomotives at the Port Authority facilities specifically.

Beyond the Port Authority marine terminals, container trains are transported to and from ExpressRail by Norfolk Southern and CSX. The primary route for CSX is north/south parallel to the Hudson River, while Norfolk Southern trains run east/west. Approximately 55 miles of the CSX route is within the counties covered by this emissions inventory, while the Norfolk Southern route includes approximately 25 miles within the area.

4.4.2 Locomotives

The locomotives used in these activities are essentially similar, although switching locomotives are usually smaller than the locomotives used in line haul service. Locomotives in switching service, except for the genset switchers, are often older line haul locomotives that are no longer suitable for the longer and heavier trains that are common in present-day train transport. Line haul locomotives, especially those in intermodal service (used in transporting containerized cargo) are typically larger than 4,000 horsepower, while locomotives in switching use are smaller, typically under 3,000 horsepower.

Locomotives operate somewhat differently than other types of land-based mobile sources in that their engines are not directly coupled to their wheels via a transmission and drive shaft; instead, the locomotive engine powers a generator or alternator that generates electricity which, in turn, powers an electric motor that turns the drive wheels. This method of operation means that locomotive engines operate under more steady-state operating conditions than more typical mobile source engines, which undergo frequent changes in speed and load during normal operation. By contrast, locomotives have been designed to operate in a series of discrete throttle positions, called notches, typically one through eight plus an idle position. Many locomotives also have an operating condition known as dynamic braking, in which the electric engine operates as a generator to help slow the train, with the generated power being dissipated as heat.

Because line haul locomotives are used to transport cargo across large areas of the country, they are dispatched by the railroads that own and operate them on the basis of where they are needed and not on the basis of any discrete operating area. Therefore, there are no “local fleets” of line haul locomotives. To a large extent this is also true of switching locomotives, which can be moved among several rail yards in the area, most of which are not directly associated with Port Authority marine terminals. For this reason, the emission estimates discussed in the previous subsections are based on activity patterns and general locomotive and train characteristics rather than locomotive-specific information.

Figure 4.3: Example Switching Locomotives at On-Dock Rail Facility



Photo courtesy of PANYNJ

Figure 4.4: Example Switching Locomotive



Photo courtesy of PANYNJ

Figure 4.5: Example Line Haul Locomotive



Photograph courtesy of Richard C. Borkowski, Pittsburgh, PA
<https://www.railpictures.net/viewphoto.php?id=259556>

SECTION 5: COMMERCIAL MARINE VESSELS

This section presents estimated emissions from ocean-going vessels and harbor craft, collectively known as commercial marine vessels (CMVs), calling at the following Port Authority marine terminals.

- Port Newark
- Elizabeth-Port Authority Marine Terminal
- Port Jersey-Port Authority Marine Terminal
- Howland Hook Marine Terminal
- Brooklyn-Port Authority Marine Terminal

The Port of New York and New Jersey also includes many marine terminals that are privately owned and operated, which do not come under the aegis of the Port Authority of New York and New Jersey, such as the various fuel and oil depots situated along the Arthur Kill/Kill Van Kull waterways. The emissions from vessels calling at these terminals are not included in this inventory.

The geographic area covered by this inventory remains unchanged from the commercial marine vessel emissions inventories developed for prior years. It includes the counties within the New York New Jersey Long Island Non-Attainment Area (NYNJLINA) in which Port Authority marine terminal-related CMV activity occurs, and is bounded on the ocean side by the three-nautical-mile demarcation line off the eastern coast of the U.S. This line (shown in Figure 5.1) is also the boundary of the New York New Jersey Harbor System (NYNJHS), as designated by the U.S. Army Corps of Engineers. The NYNJHS encompasses the predominant CMV activity area within the region. The counties within this area that include marine vessel activity include the New York counties Bronx, Kings, Queens, Richmond, Nassau, New York, Orange, Rockland, Suffolk, Westchester; and the New Jersey counties Bergen, Monmouth, Ocean, Middlesex, Hudson, Essex, and Union. However, Ocean County, New Jersey, has not been included with the NYNJLINA counties listed in various tables in this report because no identified Port Authority marine terminal related CMV activities or emissions occur within the county.

In many cases, vessel travel lanes do not fall neatly within one or another county. Best efforts have been made to reasonably allocate emissions to the relevant counties (and states).

This section consists of the following subsections:

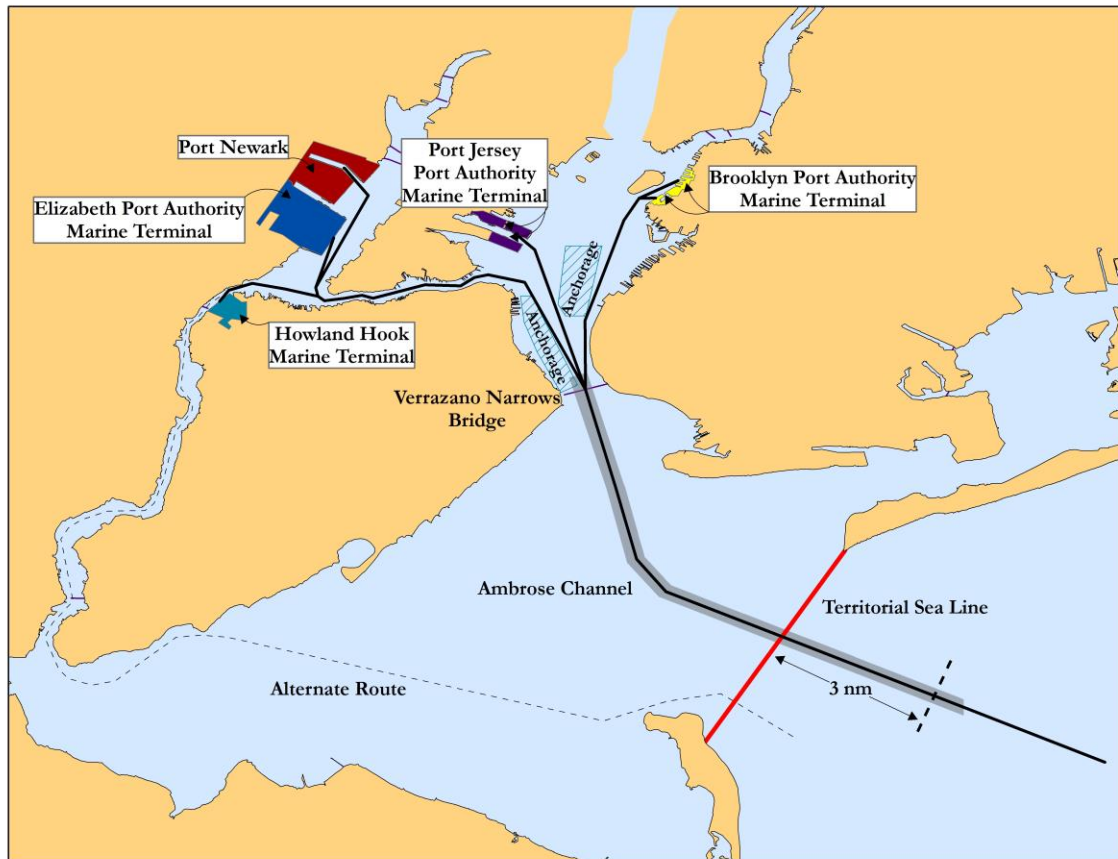
- 5.1 - CMV Emission Estimates
- 5.2 - CMV Emission Comparisons
- 5.3 - CMV Emission Calculation Methodology
- 5.4 - Description of Marine Vessels and Vessel Activity

5.1 CMV Emission Estimates

Emission estimates have been developed for commercial marine vessels (ocean-going vessels and harbor craft) on the basis of vessel type and engine type. The ocean-going vessels (OGVs) vessel types include the following: containerships, cruise ships, automobile and other vehicle carriers, tankers, and bulk carriers. The harbor craft includes vessels that assist ocean-going vessels in maneuvering and docking (assist tugs) and the vessels that move cargo barges within the NYNJHS (tugs, tow boats, push boats). The engines on board marine vessels for which emissions have been estimated are main engines, which provide propulsion power; auxiliary engines, which run electrical generators for auxiliary vessel power; and auxiliary boilers, which provide heat for fuel treatment and other on-board uses.

Figure 5.1 illustrates the outer limit of the study area on the ocean side for all commercial marine vessels and the typical routes taken by OGVs traveling to the terminals covered by this inventory. The outer limit is three nautical miles (nm) beyond the line indicated on the figure as the Territorial Sea Line, off the eastern coast of the U.S.

Figure 5.1: Outer Limit of Study Area



The following tables present the estimated marine vessel emissions in several different aspects. Table 5.1 lists the estimated criteria pollutant and greenhouse gas emissions from OGVs by vessel type, Table 5.2 presents the OGV emissions by engine type, Table 5.3 differentiates emissions according to transiting and dwelling activity. The dwelling emissions include both at berth and anchorage dwelling emissions.

Table 5.1: OGV Emissions by Vessel Type, tpy

Vessel Type	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂ e
Containership	1,812	37.5	34.6	91.6	180.0	58.9	125,719
Cruise	236	5.4	5.1	8.8	23.3	10.6	16,680
Auto Carrier	207	4.3	4.0	9.4	21.0	6.4	13,867
Tanker	77	2.2	2.0	2.8	7.1	5.5	8,815
Bulk	53	1.2	1.1	1.8	4.6	2.6	4,365
RoRo	35	0.8	0.7	2.3	4.3	1.4	2,224
General Cargo	23	0.6	0.5	0.9	2.4	1.0	1,819
Total	2,443	52	48	118	243	86	173,488

Table 5.2: OGV Emissions by Emission Source Type, tpy

Emission Source Type	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂ e
Main Engines	965	13	12	61	92	16	32,582
Auxiliary Engines	1,368	30	28	51	140	45	88,462
Boilers	110	9	8	6	11	26	52,444
Total	2,443	52	48	118	243	86	173,488

Table 5.3: OGV Emissions by Operating Mode, tpy

Operating Mode	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂ e
Hotelling - Anchorage	3	0	0	0	0	0	275
Hotelling - Berth	1,154	31	29	44	118	58	116,809
Maneuvering	590	11	11	49	68	14	27,578
Transit	696	9	8	24	57	15	28,826
Total	2,443	52	48	118	243	86	173,488

Table 5.4 presents estimated criteria pollutant and greenhouse gas emissions from the tow boats and assist tugs.

Table 5.4: Assist Tug/Towboat (Harbor Craft) Emissions, tpy

Vessel Type	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂ e
Towboats/Pushboats	248	11	10	10	78	0.1	17,423
Assist Tugs	165	7	6	6	47	0.1	11,436
Totals	413	17	16	17	125	0.2	28,859

5.2 CMV Emission Comparisons

This subsection presents the marine vessel emission estimates detailed in Section 5.1 in the context of overall county-wide and area-wide emissions and presents a comparison of 2018 emission estimates with the earlier year inventories developed for previous years. First, Port Authority marine terminal-related OGV and harbor craft emissions are compared with all emissions in the NYNJLINA on a county-by-county basis. Overall county-level emissions were excerpted from the most recent National Emissions Inventory database.²⁴ These emission comparisons are segregated into OGV and harbor craft categories and are presented in sections 5.2.1 and 5.2.2 respectively. Section 5.2.3 presents 2018 OGV and harbor craft emission estimates in comparison with previous year emission estimates to illustrate the changes in emissions over time.

5.2.1 Ocean Going Vessel Emission Comparisons with County and Regional Emissions

Table 5.5 presents the estimated commercial marine vessel (CMV) criteria pollutant and CO₂ equivalent emissions in the context of overall emissions in the states of New York and New Jersey, and in the NYNJLINA, including emissions in tons per year and the percentage that PANYNJ CMV emissions make up of overall NYNJLINA emissions.

Table 5.5: Comparison of PANYNJ Marine Terminals CMV Emissions with State and NYNJLINA Emissions, tpy

Geographical Extent / Source Category	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂ e
NY and NJ	487,579	288,602	113,549	589,285	2,792,298	64,449	230,279,664
NYNJLINA	233,009	79,662	34,063	269,584	1,264,208	15,242	127,000,943
OGV	2,443	52	48	118	243	86	173,488
Harbor Craft	413	17	16	17	125	0.2	28,859
Total Commercial Marine Vessels	2,857	69	64	134	368	87	202,347
% of NYNJLINA Emissions	1.2%	0.09%	0.19%	0.05%	0.03%	0.6%	0.2%

²⁴ See: 2008 and 2011 National Emission Inventory versions, as noted above.

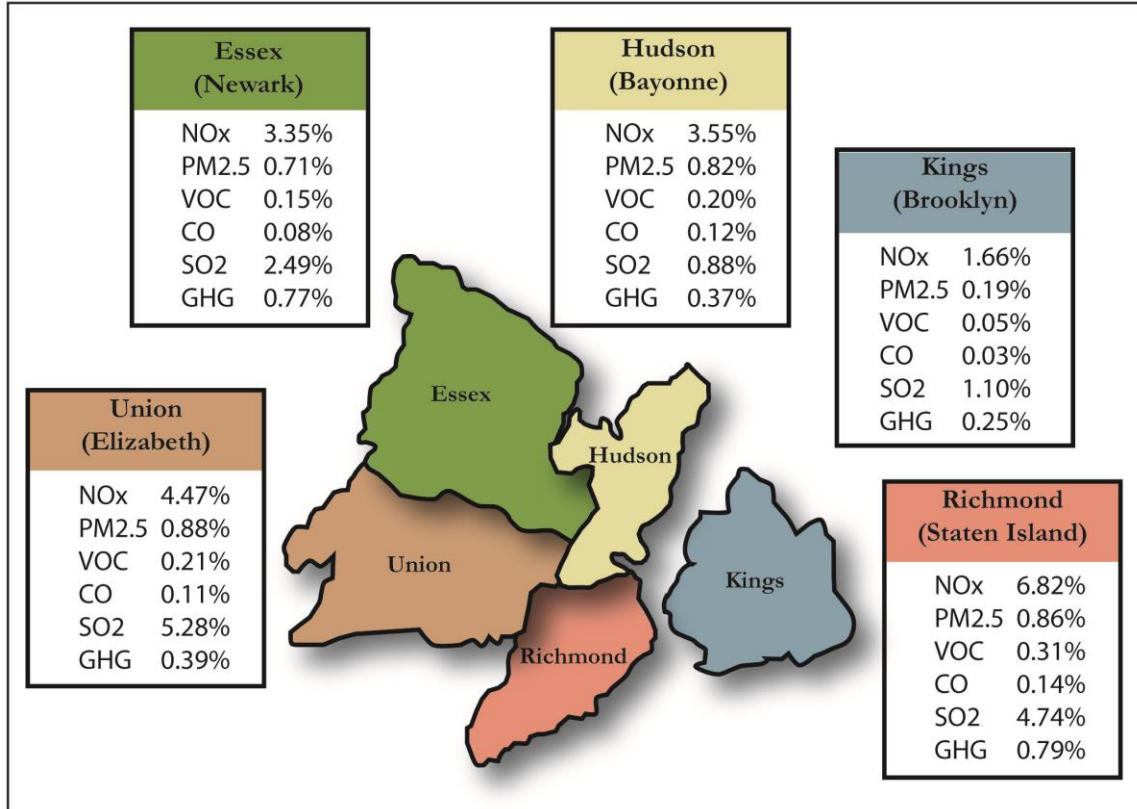
Table 5.6 summarizes estimated criteria pollutant and GHG emissions from OGVs at the county level. All counties within the inventory area are listed, so counties without associated OGV emissions are shown with zero emissions. In 2018, the county allocation for OGV emissions was updated based on the latest data. The percent allocation per county for transit changed and so did the maneuvering allocation.

Table 5.6: Summary of PANYNJ Marine Terminals OGV Emissions by County, tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Bergen	NJ	1	0	0	0	0	0	25
Essex	NJ	406	10	10	16	40	20	38,722
Hudson	NJ	369	8	8	17	37	14	26,907
Middlesex	NJ	0	0	0	0	0	0	2
Monmouth	NJ	285	5	4	16	27	6	12,556
Union	NJ	476	13	12	19	50	24	50,587
New Jersey subtotal		1,536	36	34	68	154	64	128,800
Bronx	NY	0	0	0	0	0	0	8
Kings	NY	292	5	5	16	28	7	14,170
Nassau	NY	0	0	0	0	0	0	4
New York	NY	33	1	1	1	3	1	2,179
Orange	NY	1	0	0	0	0	0	61
Queens	NY	173	3	3	10	17	4	7,620
Richmond	NY	402	7	6	22	40	10	20,393
Rockland	NY	1	0	0	0	0	0	37
Suffolk	NY	4	0	0	0	0	0	146
Westchester	NY	2	0	0	0	0	0	70
New York subtotal		907	15	14	50	88	22	44,688
Total		2,443	52	48	118	243	86	173,488

The following figure illustrates the PANYNJ marine terminals percentage of OGV emissions contribution in the local counties of Essex, Union, Richmond, Kings, and Hudson.

Figure 5.2: PANYNJ Marine Terminals OGV Percent Contribution to Local Air Emissions



5.2.2 Tug and Tow Boat Emission Comparisons with County and Regional Emissions

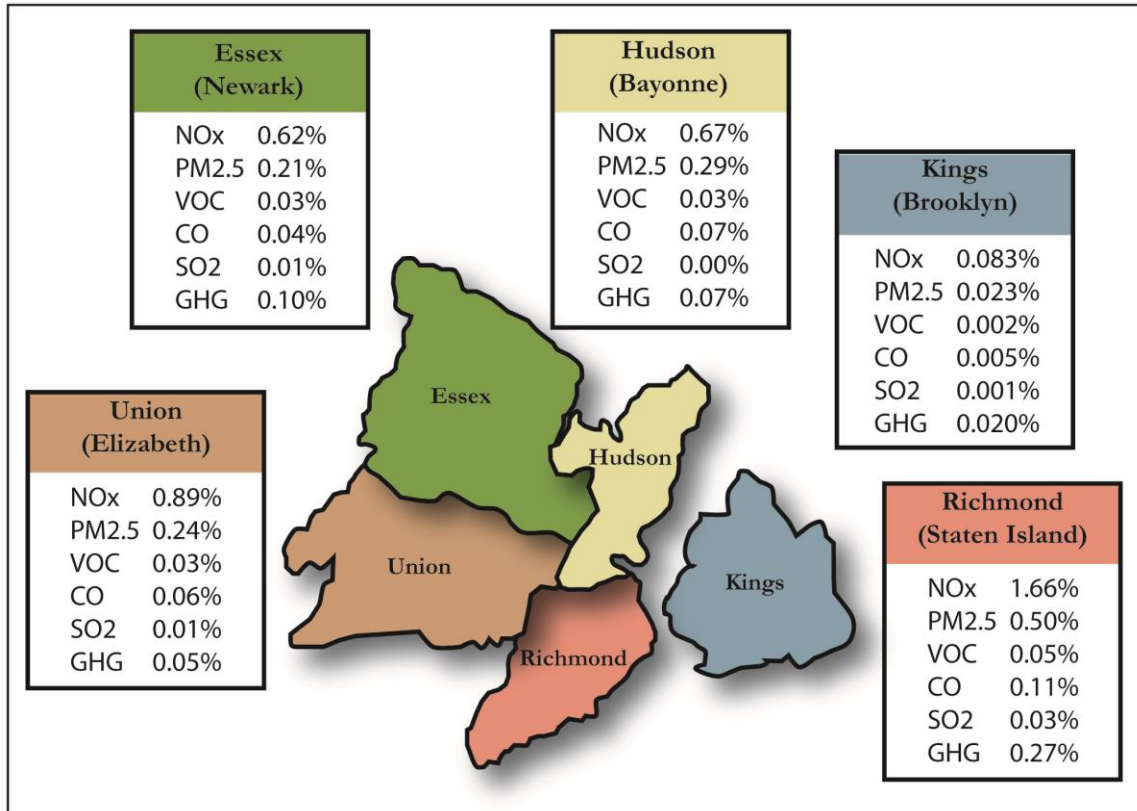
Table 5.7 summarizes estimated criteria pollutant and GHG emissions from tug and tow boats at the county level.

Table 5.7: Summary of PANYNJ Marine Terminals Harbor Craft Emissions by County, tpy

County	State	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO _{2e}
Bergen	NJ	2	0.1	0.1	0.1	0.8	0.00	168
Essex	NJ	76	3.1	2.8	2.9	21.9	0.05	5,263
Hudson	NJ	70	3.0	2.7	2.9	21.5	0.04	4,903
Middlesex	NJ	17	0.7	0.7	0.7	5.3	0.01	1,185
Monmouth	NJ	12	0.5	0.5	0.5	3.9	0.01	873
Union	NJ	90	3.7	3.3	3.4	26.1	0.05	6,224
New Jersey subtotal		267	11.0	10.0	10.5	79.5	0.16	18,617
Bronx	NY	0	0.0	0.0	0.0	0.1	0.00	31
Kings	NY	15	0.6	0.6	0.6	4.4	0.01	1,022
Nassau	NY	3	0.1	0.1	0.1	1.0	0.00	225
New York	NY	4	0.2	0.1	0.2	1.2	0.00	262
Orange	NY	3	0.1	0.1	0.1	0.9	0.00	193
Queens	NY	5	0.2	0.2	0.2	1.5	0.00	343
Richmond	NY	98	4.2	3.8	4.0	30.4	0.06	6,868
Rockland	NY	3	0.1	0.1	0.1	1.1	0.00	237
Suffolk	NY	11	0.5	0.4	0.5	3.4	0.01	767
Westchester	NY	4	0.2	0.2	0.2	1.3	0.00	293
New York subtotal		146	6.2	5.6	6.0	45.3	0.09	10,242
TOTAL		413	17.3	15.6	16.5	124.8	0.25	28,859

The following figure illustrates the PANYNJ marine terminals percentage of harbor craft emissions contribution in the local counties of Essex, Union, Richmond, Kings, and Hudson.

Figure 5.3: PANYNJ Marine Terminals Harbor Craft Percent Contribution to Local Air Emissions



5.2.3 Comparison of OGV Emissions with Prior Year Emission Estimates

Changes in OGV emissions between 2018 and prior years’ emissions are due to several factors, including changing levels of throughput and different vessel types, higher proportion of calls by newer ships, use of shore power, programs carried out by the Port Authority to lower emissions, such as the Clean Vessel Incentive Program, and the continued implementation of the North American Emission Control Area (ECA), which mandates lower sulfur fuels within a specified distance of the North American coast.

In 2018, there were no changes to the emission estimating methodology compared with the methods used in 2017. Changes in activity included the use of the most recent data collected during the Vessel Boarding Program (VBP) that Starcrest has conducted over the past several years at various North American Ports. Default auxiliary engine and boiler load values were updated using the most recent VBP data.

Programs that had an impact on emissions in calendar year 2018 are listed below.

- In June 2017, the Bayonne Bridge Navigational Clearance Project raised the bridge to 215 feet above high mean waters in Kill Van Kull, allowing for the passage of larger vessels than had previously been able to maneuver under the bridge. A primary goal of the bridge raising project is to attract newer, larger vessels that have the potential to increase goods movement efficiency and ultimately decrease emissions by reducing the number of vessel calls. Calendar year 2018 was the first full year allowing for larger vessels to maneuver under the Bayonne Bridge, which was reflected in an increased number of calls by larger vessels in 2018 than in 2017.
- All vessels used 0.1% or less S fuel sulfur content per the ECA requirement.
- The Port Authority of New York and New Jersey CVI Program continued to be in effect in 2018. The CVI program aims to reward ocean-going vessels with Vessel Speed Reduction (VSR) points for steaming at 10 knots or less from 20 nm outside of the Territorial Sea Line. Additional points are rewarded to vessels that exceed current international vessel emissions standards represented through the Environmental Ship Index (ESI). During the year, 1,677 calls were made to the Port Authority marine terminals by vessels enrolled in the program, with 380 individual vessels making 940 calls that earned incentive payments. In addition, ships enrolled under ESI reported the actual sulfur level of the fuel used which in several instances was lower than the 0.1% sulfur limit under ECA.
- In 2018, cruise ships calling at the Brooklyn Cruise Terminal used shore power for 11 of the 29 cruise ship calls to that terminal. This was the third year for shore power capable vessels to use shore power at a PANYNJ terminal.

Table 5.8 presents a comparison of 2018 OGV emissions, to the three nautical mile boundary, with emissions in the same area for earlier inventory years. Compared to 2006, the emissions are lower due to the lower sulfur fuel used to comply with North American ECA and the CVI program. Compared to the previous year (2017), the OGV emissions are 10-16% higher in 2018 due to more vessel calls overall, calls by larger vessels, and longer stays at berth. The longer stays at berth likely occurred because the larger vessels required the movement of more containers during the stay. As the terminal operators adapt to the greater number of containers unloaded and loaded during a call, this effect (longer stays at berth) may be reduced.

Table 5.8: OGV Trends in Emissions over Inventory Years, tpy and %

Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO_{2e}	Million TEUs
Tons per year, with adjustments								
2018	2,443	52	48	118	243	86	173,488	7.180
2017	2,219	46	42	107	218	75	150,696	6.711
2016	2,283	46	42	113	223	73	148,692	6.252
2015	2,568	51	47	120	244	86	164,913	6.372
2014	2,552	132	108	115	229	556	154,896	5.772
2013	2,392	143	117	110	215	641	140,646	5.467
2012	2,395	222	177	108	209	1,640	137,200	5.530
2010	2,733	236	189	109	203	2,893	154,615	5.292
2008	3,370	332	265	130	293	3,386	201,679	5.265
2006	4,165	392	314	185	360	3,681	221,638	5.093
Percent change relative to 2018 - tons per year								
2017 - 2018	10%	14%	13%	10%	11%	16%	15%	7%
2016 - 2018	7%	13%	13%	4%	9%	18%	17%	15%
2015 - 2018	-5%	2%	2%	-2%	0%	1%	5%	13%
2014 - 2018	-4%	-61%	-56%	3%	6%	-84%	12%	24%
2013 - 2018	2%	-64%	-59%	6%	13%	-87%	23%	31%
2012 - 2018	2%	-77%	-73%	9%	16%	-95%	26%	30%
2010 - 2018	-11%	-78%	-75%	8%	20%	-97%	12%	36%
2008 - 2018	-28%	-84%	-82%	-9%	-17%	-97%	-14%	36%
2006 - 2018	-41%	-87%	-85%	-37%	-33%	-98%	-22%	41%

The following figure graphically illustrates the percent change in NO_x, PM₁₀, SO₂, and CO₂e emissions from OGVs between the 2006 baseline emissions inventory and the 2018 update, with emission trend lines superimposed over the annual TEU throughput (in millions).

Figure 5.4: OGV Emissions Relative to TEU Throughput

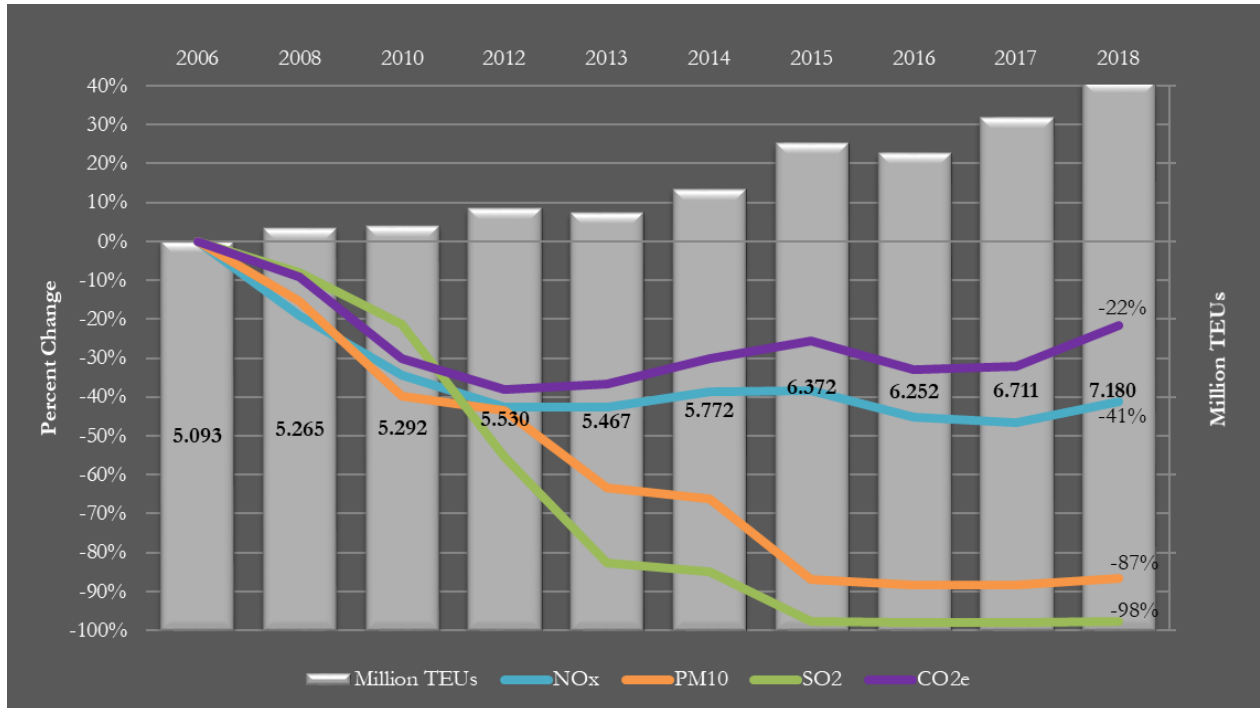


Table 5.9 presents the harbor craft emissions comparison to prior years' emissions. Although there was fleet turnover to newer assist tugs, overall harbor craft emissions increased due to increased activity of the assist tugs in assisting the larger number of vessel calls.

Table 5.9: Harbor Craft Trends in Emissions over Inventory Years, tpy and %

Inventory Year	NO_x	PM₁₀	PM_{2.5}	VOC	CO	SO₂	CO₂e	Million TEUs
Tons per year, with adjustments								
2018	413	17	16	17	125	0.2	28,859	7.180
2017	405	17	15	16	106	0.2	26,627	6.711
2016	384	16	14	15	100	0.2	25,408	6.252
2015	396	17	16	15	87	0.2	25,229	6.372
2014	361	16	15	14	69	0.2	22,434	5.772
2013	374	18	17	14	67	0.2	21,830	5.467
2012	356	17	16	13	62	1.4	20,144	5.530
2010	350	17	15	13	62	5.7	19,812	5.292
2008	414	20	18	15	72	6.7	23,418	5.265
2006	505	27	25	17	79	50.1	26,938	5.093
Percent change relative to 2018 - tons per year								
2017 - 2018	2%	4%	3%	6%	18%	8%	8%	7%
2016 - 2018	8%	10%	9%	12%	24%	14%	14%	15%
2015 - 2018	4%	2%	0%	7%	44%	14%	14%	13%
2014 - 2018	14%	7%	5%	15%	81%	29%	29%	24%
2013 - 2018	11%	-6%	-7%	18%	86%	32%	32%	31%
2012 - 2018	16%	1%	0%	27%	100%	-83%	43%	30%
2010 - 2018	18%	3%	2%	29%	103%	-96%	46%	36%
2008 - 2018	0%	-13%	-14%	10%	73%	-96%	23%	36%
2006 - 2018	-18%	-37%	-38%	-3%	58%	-100%	7%	41%

5.3 CMV Emission Calculation Methodology

This section discusses the information sources used to develop physical and operational profiles of marine vessel activity, and the methods used to estimate emissions. The emission estimates are based on locally specific data on vessel movements to and from the Port Authority marine terminals based on Automatic Identification System (AIS) information provided by the U.S. Coast Guard. Information from IHS Markit (commonly known as “Lloyd’s data” due to previous company ownership) has been used to develop profiles of the physical and operational parameters of OGVs.

5.3.1 Data Sources

Data sources identify the sources of information used in developing the emission estimates for commercial marine vessels associated with the Port Authority marine terminals. The vessel categories of OGVs, assist tugs, and towboats are discussed in turn in 5.3.1.1, 5.3.1.2 and 5.3.1.3.

5.3.1.1 Ocean-Going Vessels

The AIS data for vessels that called the Port Authority marine terminals forms the basis of the emission estimates presented in this report. Some of the terminals provided the number of calls for their terminals in 2018, which were used to verify the AIS activity data results, when available. The AIS vessel data for the Port Authority marine terminals was used in conjunction with other data sources, such as IHS Markit and VBP data, to develop vessel type characteristic averages to be used for vessels that did not have specific data, and to determine speeds, routes, and dwelling times.

OGV emissions are estimated for the two general modes of ship operations: transit and dwelling. Transit refers to the activity that occurs between the study area boundary and the terminal berth, while dwelling (also known as hotelling) refers to the vessel's operation while at berth or at anchorage. Activity levels have been evaluated based on the number of calls the vessels made to Port Authority marine terminals, duration of dwelling, distance traveled, and speed profiles within the channel that are all based on information developed from the AIS data using geographical information system (GIS) data analysis. The vessel specific data was used in conjunction with IHS Markit and VBP data to profile each vessel type's characteristics such as engine type, propulsion horsepower, onboard auxiliary horsepower, nation of registry, and other parameters.

Vessel call activity and main engine power, along with estimated speed and time-in-mode data, have been used to estimate OGV emissions. Transit emissions have been differentiated by ship type and terminal of call. In addition, emissions have been estimated for the three primary ship-related emission sources: propulsion (main) engines, auxiliary engines and auxiliary boilers.

The emission estimates developed for this report are based exclusively on the OGV calls to Port Authority-owned marine terminals, a subset of all NYNJHS calls. Based on Starcrest’s analysis of AIS data, the numbers of calls of each vessel type to Port Authority-owned marine terminals are listed in Table 5.10.

Table 5.10: Vessel Movements for the Port Authority Marine Terminals

Vessel Type	Arrivals	Departures	Shifts	Total
Auto Carrier	442	442	62	946
Bulk Carrier	113	112	30	255
Container - 1000	197	195	1	393
Container - 2000	173	173	34	380
Container - 3000	71	71	3	145
Container - 4000	370	370	5	745
Container - 5000	167	167	5	339
Container - 6000	273	273	12	558
Container - 7000	16	15	1	32
Container - 8000	444	442	26	912
Container - 9000	76	76	3	155
Container - 10000	46	46	2	94
Container - 11000	78	78	3	159
Container - 13000	114	114	0	228
Container - 14000	24	23	0	47
Cruise Ship	124	124	0	248
General Cargo	40	39	3	82
RoRo	97	96	35	228
Tanker - Aframax	4	4	1	9
Tanker - Chemical	80	79	18	177
Tanker - Panamax	1	1	1	3
Total	2,950	2,940	245	6,135

Larger container vessels with a carrying capacity above 10,000 TEUs were able to call at the Port Authority container terminals for all of 2018 due to the increased navigational clearance of the Bayonne Bridge. The vessel movements increased by 8% from previous year.

Operating hours (activity) are based on the same distance/speed calculation as for main engines for periods that the vessels are in motion and on the specific dwell times calculated for each vessel call from AIS data. Table 5.11 lists the minimum, maximum, and average dwell times at berth (hours) for the different vessel types and sizes that called at Port Authority terminals.

Table 5.11: Average Dwell Times at Berth, hours

Vessel Type	Min	Max	Average
Auto Carrier	3	64	18
Bulk Carrier	9	341	122
Container - 1000	6	145	23
Container - 2000	3	207	17
Container - 3000	7	57	21
Container - 4000	8	123	23
Container - 5000	6	87	24
Container - 6000	13	135	26
Container - 7000	17	89	35
Container - 8000	12	109	39
Container - 9000	19	68	41
Container - 10000	21	92	39
Container - 11000	5	79	38
Container - 13000	23	98	53
Container - 14000	23	111	50
Cruise Ship	2	63	11
General Cargo	6	238	53
RoRo	5	98	17
Tanker - Aframax	40	389	129
Tanker - Chemical	1	317	52
Tanker - Panamax	1	1	1

5.3.1.2 Assist Tugs (Harbor Craft)

Assist tug emissions have been estimated based on typical assist tug activity associated with each OGV entering or exiting from the channel (e.g., how many tugs per call, the duration of assistance, etc.). The emission factors (see section 5.3.2) were updated to take into account the Tier level of the assist tugs in the harbor. Table 5.12 lists the number of vessel assists for the various vessel types for the calendar year of the study.

Table 5.12: Assist Tug Operating Data and Assumptions

Vessel Type	Total Assists
Auto Carrier	1,718
Bulk Carrier	378
Containership	7,794
Cruise Ship	214
General Cargo	144
RoRo	366
Tanker	268
Total	10,882

5.3.1.3 Towboats/Pushboats (Harbor Craft)

The various marine terminals provided a record of the towboat/pushboat arrivals and departures related to Port Authority marine terminals. The types of materials moved to or from the terminals included containers, fuel, dry bulk such as scrap metal, and dredged material from wharf maintenance dredging. The vessel operating characteristics such as onboard engine horsepower and average load factors are consistent with the previous emissions inventories.

5.3.2 Emission Estimating Methodology

Emission estimates have been developed for the three combustion emission source types associated with marine vessels: main (or propulsion) engines, auxiliary engines, and, for OGVs, auxiliary boilers. OGV emissions have been further segregated into transit (arrival/departure) and dwelling (at-berth and anchorage) components. Operating data and the methods of estimating emissions are discussed below for the three source types. Differences between transit and dwelling methodologies are discussed where appropriate. The estimates were made assuming that all OGVs calling the port terminals used marine diesel oil (MDO) with an average sulfur content of 0.1% per IMO’s requirement for the ECA. Exceptions were made for vessels that participated in the Clean Vessel Incentive program using MDO with lower sulfur content than required for the ECA during transiting and dwelling, and for other vessels with Environmental Ship Index (ESI) bunker data.

5.3.2.1 OGV Main Engines

Main engine emissions are only estimated for transiting mode because a vessel's main engines are typically turned off while the vessel is tied up at berth or at anchorage. The emissions calculation can be described using the following equation:

$$E_i = \text{Energy}_i \times EF \times FCF$$

Where:

E_i = Emissions

Energy_i = Energy demand, calculated using the equation below as the energy output of the engine(s) or auxiliary boiler(s) over the period of time, kW-hr

EF = emission factor, expressed in terms of g/kW-hr

FCF = fuel correction factor, dimensionless (discussed below in subsection 5.3.2.4)

Energy is calculated using the following equation:

$$\text{Energy}_i = \text{Load} \times \text{Act}$$

Where:

Energy_i = Energy demand, kW-hr

Load = maximum continuous rated (MCR) times load factor (LF) for propulsion engine power (kW); reported operational load of the auxiliary engine(s), (kW); or operational load of the auxiliary boiler (kW)

Act = activity, hours

5.3.2.2 OGV Fuel Correction Factors and Emission Factors

Pollutant specific fuel correction factors are applied to reflect the effect of fuel on emissions when the actual fuel used is different from the fuel used to develop the emission factors. Table 5.13 shows the FCF used to adjust the base emission factors (shown in Table 5.14) that are based on HFO with 2.7% sulfur.²⁵

The ECA was in effect in 2018 with the fuel oil sulfur content limit for OGVs operating in the ECA at 0.1%. For this report, it was assumed that all vessels that called the Port complied with the ECA fuel requirement and all of the engines and auxiliary boiler burned fuel with a maximum sulfur content of 0.1% sulfur.

²⁵ Port of Los Angeles Inventory of Air Emissions, 2014.

In addition, several vessels under the CVI program used cleaner fuel with lower sulfur content than what is required under the ECA. The FCF was estimated accordingly for the vessels that used fuel with varying sulfur contents that were below 0.1%. The sulfur contents shown in the table are representative of the fuel used, but it is not a complete list of all the various sulfur contents. Information on NO_x emission factors for main and auxiliary engines was also obtained for vessels participating in the CVI program. These emission factors were used for specific participating vessels in lieu of the default emission factors listed below.

Table 5.13: Fuel Correction Factors (unitless)

Actual Fuel Used Content	Sulfur Content by weight %	Fuel Correction Factor							
		NO _x	PM ₁₀	VOC	CO	SO ₂	CO ₂	N ₂ O	CH ₄
MDO/MGO	0.10%	0.940	0.170	1.000	1.000	0.037	0.950	0.940	1.000
MDO/MGO	0.05%	0.940	0.160	1.000	1.000	0.019	0.950	0.940	1.000
MDO/MGO	0.02%	0.940	0.154	1.000	1.000	0.007	0.950	0.940	1.000
MDO/MGO	0.01%	0.940	0.152	1.000	1.000	0.004	0.950	0.940	1.000

The emission factors used for main and auxiliary engines and for auxiliary boilers based on HFO with a sulfur content of 2.7% are listed in Table 5.14 and 5.15.

Table 5.14: OGV Emission Factors (g/kW-hr)

Engine Category	Model Year Range	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂
Slow Speed Main (Tier 0)	1999 and older	18.1	1.4	1.1	0.6	1.4	10.3
Slow Speed Main (Tier 1)	2000 to 2011	17.0	1.4	1.1	0.6	1.4	10.3
Slow Speed Main (Tier 2)	2011 to 2016	15.3	1.4	1.1	0.6	1.4	10.3
Medium Speed Main (Tier 0)	1999 and older	14.0	1.4	1.1	0.5	1.1	11.4
Medium Speed Main (Tier 1)	2000 to 2011	13.0	1.4	1.1	0.5	1.1	11.4
Medium Speed Main (Tier2)	2011 to 2016	11.2	1.4	1.1	0.5	1.1	11.4
Steam Main and Boiler	All	2.1	0.9	0.7	0.1	0.2	16.1
Medium Auxiliary (Tier 0)	1999 and older	14.7	1.4	1.2	0.4	1.1	12.0
Medium Auxiliary (Tier 1)	2000 to 2011	13.0	1.4	1.2	0.4	1.1	12.0
Medium Auxiliary (Tier 2)	2011 to 2016	11.2	1.4	1.2	0.4	1.1	12.0

Table 5.15: OGV GHG Emission Factors (g/kW-hr)

Engine Category	Model Year Range	CO₂	N₂O	CH₄
Slow Speed Main (Tiers 0 to 2)	All	620	0.031	0.012
Medium Speed Main (Tiers 0 to 2)	All	683	0.031	0.012
Steam Main and Boiler	All	970	0.08	0.002
Medium Auxiliary (Tiers 0 to 2)	All	722	0.031	0.008

5.3.2.3 OGV Auxiliary Engines Load Defaults

OGVs are equipped with two or more auxiliary engines that are operated to run at the most efficient level for a given load situation. For example, an OGV equipped with four auxiliary engines may run three at 75% load when power needs are high during maneuvering, to power bow thrusters as well as to meet general operating needs. While at berth, the vessel's power needs are less, so instead of running the three engines at a greatly reduced load, typically only one or two will be operated at a higher load. This saves wear and tear on the other auxiliary engines and allows the operating engine(s) to run at optimal (higher) operating levels. In practice, actual auxiliary engine and auxiliary boiler loads are not readily available for specific vessels. The information used for these estimates has been collected by Starcrest during their VBP in which ships' operators are interviewed to collect actual engine load information, and summaries have been published by the port(s) sponsoring these programs.²⁶

²⁶ Port of Los Angeles Inventory of Air Emissions, 2018; and Port of Long Beach 2018 Emissions Inventory.

Table 5.16 lists the OGV auxiliary engine load assumptions by vessel type and mode that are used in this inventory.

Table 5.16: OGV Auxiliary Engine Load by Mode, kW

Vessel Type	Transit (kW)	Maneuvering (kW)	Berth Dwelling (kW)	Anchorage Dwelling (kW)
Auto Carrier	503	1,508	838	622
Bulk	255	675	150	253
Container - 1000	545	1,058	429	1,000
Container - 2000	981	2,180	1,035	1,008
Container - 3000	602	2,063	516	559
Container - 4000	1,434	2,526	1,161	1,200
Container - 5000	1,725	3,367	900	967
Container - 6000	1,453	2,197	990	1,645
Container - 7000	1,444	3,357	1,372	1,000
Container - 8000	1,494	2,753	902	986
Container - 9000	1,501	2,942	1,037	968
Container - 10000	2,300	2,350	1,450	1,129
Container - 11000	1,611	2,660	1,202	1,503
Container - 13000	1,865	3,085	982	1,015
Container - 14000	1,367	2,200	1,200	1,200
General Cargo	516	1,439	722	180
RoRo	132	396	229	434
Tanker - Aframax	576	719	724	474
Tanker - Chemical	658	890	816	402
Tanker -Panamax	561	763	623	379

House load defaults for cruise ships (diesel electric and non-diesel electric) are listed in Table 5.17. The majority of the cruise ships that called the cruise terminal were diesel-electric. Cruise ships typically do not spend any time dwelling at anchorage, so auxiliary engine loads at anchorage were not utilized in the calculations and are therefore not included in the table below.

Table 5.17: Cruise Ship Auxiliary Engine Load, kW

Vessel Type	Passenger Count	Transit (kW)	Maneuvering (kW)	Berth
				Dwelling (kW)
Cruise	0-1,499	3,994	5,268	3,069
Cruise	1,500-1,999	7,000	9,000	5,613
Cruise	2,000-2,499	11,000	11,350	6,900
Cruise	2,500-2,999	9,781	8,309	6,089
Cruise	3,000-3,499	8,292	10,369	8,292
Cruise	3,500-3,999	9,945	11,411	10,445
Cruise	4,000-4,499	12,500	14,000	12,000
Cruise	4,500-4,999	13,000	14,500	13,000

5.3.2.4 OGV Auxiliary Boilers

The auxiliary boiler fuel consumption data collected from vessels during the VBP was converted to equivalent kilowatts using specific fuel consumption (SFC) factors found in the ENTEC 2002 study. The average SFC value for distillate fuel is 290 grams of fuel per kW-hour, and for residual fuel it is 305 grams per kW-hour. The average kW for auxiliary boilers using distillate fuel was calculated using the following equation.

$$\text{Average kW} = ((\text{daily fuel}/24) \times 1,000,000)/290$$

Where:

- Average kW = average energy output of boilers, kW
- daily fuel = boiler fuel consumption, tonnes per day

As with auxiliary engines, the primary source of load data for auxiliary boilers is from the VBP, and direct values for vessels boarded are used on an individual basis for vessels boarded and their sister ships. There is no load data from the IHS Markit database by mode of operation. For vessels that have not been boarded through the VBP and that do not have a sister vessel that has been boarded, average load defaults have been developed by vessel class from the most recent data that is available from the VBP.

Auxiliary boilers are not typically used when the main engine load is greater than 20% due to heat recovery systems that are used to produce heat for steam while the ship is under way. If the main engine load is less than or equal to 20%, the auxiliary boiler load defaults shown in the table are used, depending on operating mode. Table 5.18 presents auxiliary boiler energy defaults in kilowatts for each vessel type by mode.

Table 5.18: Auxiliary Boiler Load Defaults by Mode, kW

Vessel Type	Transit (kW)	Maneuvering (kW)	Berth	Anchorage
			Dwelling (kW)	Dwelling (kW)
Auto Carrier	87	184	314	305
Bulk	35	94	125	125
Container - 1000	106	213	273	270
Container - 2000	141	282	361	358
Container - 3000	164	328	420	416
Container - 4000	195	371	477	472
Container - 5000	247	473	579	572
Container - 6000	182	567	615	611
Container - 7000	259	470	623	619
Container - 8000	228	506	668	673
Container - 9000	381	613	677	675
Container - 10000	384	458	581	581
Container - 11000	330	575	790	790
Container - 13000	203	420	612	612
Container - 14000	205	453	287	287
Cruise	282	361	612	306
General Cargo	56	124	160	160
RoRo	67	148	259	251
Tanker - Aframax	179	438	5,030	375
Tanker - Chemical	59	136	568	255
Tanker -Panamax	167	351	3,421	451

Table 5.19 presents the load defaults for the auxiliary boilers for diesel electric cruise ships and tankers.

Table 5.19: Auxiliary Boiler Load Defaults by Mode for Diesel Electric Vessels, kW

Vessel Type	Berth Anchorage			
	Transit	Maneuvering	Hotelling	Hotelling
Cruise - Diesel-Electric	0	0	1,414	0
Tanker - Diesel-Electric	0	145	220	220

5.3.2.5 Assist Tugs, Tomboats, Pushboats (Harbor Craft)

The emission estimating methodology is similar for assist tugs and towboats/push boats (as a group, termed harbor craft), based on an estimate of operating time of the vessels in service related to the Port Authority owned marine terminals. The basic equation for estimating main and auxiliary engine emissions is similar as illustrated below.

$$E = kW \times Act \times LF \times EF \times FCF$$

Where:

- E = emission, g/year
- kW = rated horsepower of the engine converted to kilowatts
- Act = activity, hours/year
- LF = load factor
- EF = emission factor, g/kW-hr
- FCF = fuel correction factor

The load factor used for assist tug main engines is 31% and for auxiliary engines it is 43%. The assist tugs' main engine load factor of 31% is based on empirical data first published in the Port of Los Angeles' 2001 vessel emissions inventory,²⁷ and which has been used widely since that time. The 43% factor for auxiliary engines is based on the EPA NONROAD model guidance²⁸ and has also been used in this inventory for the towboat/pushboat emission estimates. The main engine load factor for towboats and push boats is 68%, based on a California Air Resources Board report²⁹ and has been used in previous inventories.

As discussed above, the estimated operating time of assist tugs has been based on the time the tug spends assisting on an OGV call, the average number of assist tugs per OGV call, and the total number of OGV calls to the Port Authority owned marine terminals. The operating time of towboats and pushboats has been estimated from the number of visits to the terminals and a profiled time from the 2006 towboat detailed activity data in which time was estimated by dividing trip length by speed in mode. Since detailed origination-destination data was not available for this inventory as it was for 2006, the average 2006 trip time of 2.7 hours was used.

²⁷ 2001 POLA Baseline Emissions Inventory

²⁸ EPA, *Median Life, Annual Activity, and Load Factor Values for Nonroad Engine Emissions Modeling*, December 2002, EPA 420-P-02-014.

²⁹ California Air Resources Board, *Statwide Commercial Harbor Craft Survey*, Final Report, March 2004.

Emission factors for all pollutants were updated based on more detailed information on emissions standards along with exceptions to the regulations for some engine tiers specified in the Federal Register. In 2018, the fleet composite emission factors were updated for assist tugs and for towboats, based on specific data such as engine model year and kilowatts, published (on their websites) by companies that operate in the area. First, the emission factors were determined for the individual vessels, then the kilowatt weighted fleet composite emission factors were calculated separately for assist tugs and towboats. Table 5.20 lists the emission factors for assist tugs and Table 5.21 lists the emission factors for towboats.

Table 5.20: Assist Tug Emission Factors, g/kW-hr

Engine	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂	N ₂ O	CH ₄
Main Engines	10.15	0.41	0.37	0.38	2.88	0.01	690	0.03	0.01
Auxiliary Engines	8.85	0.29	0.26	0.25	2.42	0.01	690	0.03	0.01

Table 5.21: Towboat Emission Factors, g/kW-hr

Engine	NO _x	PM ₁₀	PM _{2.5}	VOC	CO	SO ₂	CO ₂	N ₂ O	CH ₄
Main Engines	9.99	0.43	0.39	0.42	3.14	0.01	690	0.03	0.01
Auxiliary Engines	8.42	0.27	0.25	0.24	2.85	0.01	690	0.03	0.01

The engine emission factors are based on marine engine standards (i.e., Tier 1, Tier 2, Tier 3, and Tier 4) and the EPA engine category (1 or 2).³⁰ EPA identifies the engine category in terms of cylinder displacement. Category 1 engines have displacement of 1 to 5 liters per cylinder, while category 2 engines have a cylinder displacement between 5 to 30 liters. Since cylinder displacement information was not available for most of the engines, categorization of engines was based on the assumption that a majority of Tier 1 and 2 main engines for the tugboat fleet in the NYNJ harbor are primarily Category 2 and the auxiliary engines are typically Category 1.

³⁰ Appendix 1 of [73 FR 37243, June 30, 2008, as amended at 75 FR 23012, Apr. 30, 2010].

For the emissions inventory, the weighted assist tug emission factors were based on current tugboat fleet data. A list of 41 specific tugboats/towboats was updated by the predominant assist tug/towboat companies in the harbor. Table 5.22 presents the tier distribution of the harbor craft fleet in 2018.

Table 5.22: Distribution of Harbor Craft Engines by Tier

Vessel Type	Engine Type	Tier 0	Tier 1	Tier 2	Tier 3	Tier 4
Assist Tug	Main	61%	3%	29%	3%	3%
Assist Tug	Auxiliary	71%	3%	6%	19%	0%
Towboat	Main	30%	0%	50%	20%	0%
Towboat	Auxiliary	30%	0%	30%	40%	0%

5.4 Description of Marine Vessels and Vessel Activity

The types of marine vessel evaluated in this emissions inventory include ocean-going vessels (OGVs), their assist tugs, and associated towboats and pushboats, such as those that provide bunkering (refueling) services or transport materials from wharf maintenance dredging activities.

5.4.1 Ocean-Going Vessels

OGVs are seafaring vessels that are primarily involved in international trade. Generally, these vessels are over 300 feet in length and can make seaward passages greater than 25 miles. The following are types of OGVs that have been evaluated in this study:

Bulk and Break Bulk (General Cargo) Carriers carry granulated products in bulk (e.g., cement, sugar, coking coal) as well as goods known as break bulk such as machinery, steel, palletized goods, and livestock. In general, bulk carriers are slower and older than most other types of OGVs.

Figure 5.5: Bulk Carrier



Photograph courtesy of Petter Folkedahl Knutsen, Tuvika, Norway
<https://bome.nktn.no/petknu/skip.htm>

Containerships carry standard-sized, steel-reinforced containers. Their capacity is measured in twenty-foot equivalent units. Containers are an economical mode of marine transportation for a wide variety of dry and liquid cargos. Specialized containers can be equipped for refrigeration, and many ships have a number of electrical connections to store and power refrigerated units.

Figure 5.6: Containership at Berth



Passenger Cruise Ships have high diesel-powered generation capacities from auxiliary engines that are used to provide electricity, air conditioning, hot water, refrigeration, and other power-related demands associated with the ship.

Figure 5.7: Cruise Ship



Roll-on/Roll-off (RORO) Vessels and Car Carriers carry vehicles and other wheeled equipment. Some carry heavy-duty equipment such as military tanks, excavators, bulldozers and other similar equipment. Their unique feature is a moveable ramp that allows the vessel to load and unload wheeled vehicles and equipment. *Car Carriers* are a specialized type of RORO outfitted with lower deck heights specifically for the transport of cars, trucks, and other vehicles.

Figure 5.8: Car Carrier



Tankers carry crude oil, finished liquid petroleum products, and other liquids. Parcel tankers are specialized tankers that carry several different products at the same time in separate on-board tanks. Other liquids that may be carried include sewage, water, liquefied petroleum gas (LPG) and fruit juices.

Figure 5.9: Tanker



5.4.2 Assist Tugs, Towboats, Pushboats

Assist tugs help maneuver OGVs within the NYNJHS and during docking and departing from berths. Towboats are vessels that transport barges within the NYNJHS, moving cargo such as bunker fuel for refueling visiting OGVs. Boats used as assist tugs can also do duty as towboats. Pushboats are similar to towboats, except, as their name implies, they push barges rather than tow them. They can be used to move bulk liquids, scrap metal, bulk materials, rock, sand, dredged materials, and other materials.

Figure 5.10: Tugboat

